NE	REST AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVIS ON	Form C-104 Revised 10-1-78 RECEIVED
	SANTA FB		V MEXICO 87501	JUN 2 4 1983
	LAND OFFICE	REQUEST FOI	R ALLOWABLE .	O. C. D.
	OPERATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL PROPATION OFFICE			ARTESIA, OFFICE
I.	Coperator Phillips Oil Company			
	Address			
	P. O. Box Reason(s) for filing (Check proper box	128, Loco Hills, New Mex	ico 88255 Other (Please explain)	
	New Well	Change in Transporter of:	Change in Lease	Name
	Recompletion Change in Ownership X	Casinghead Gas Conder	Rurch R	
	If change of ownership give name and address of previous owner	General American Oil Co	. of Texas, P. O. Box 12	8, Loco Hills, NM 88255
1.	DESCRIPTION OF WELL AND	LEASE	Arriand Kind of Leas	No
	Burch-BB F	ed 26 Grayburg-Jacks		ol or F. Federal 028784-93 (b) TR.B
	Location D 66	North Lin	ne and Feet From	West
	Line of Section 18 T.	mahip 17-S Range	30-Е , _{МРМ} ,	Eddy County
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Navajo Refining Company — Pipeline Division Name of Authorized Transporter of Casinghed Gas XX or Dry Gas		P.O. Box 159 Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Com		Phillips Building Ode	ssa, Texas 79762
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 13 17S 29E	,,, 400 00,000,	May 16, 1972
∵.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
	Designate Type of Completic			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			D CEMENTING RECORD DEPTH 5ET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	50,71100	
₹'.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be o able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred, During Test	Oil-Bbls.	Water-Bbls.	CoMCF
	The Collins was			
	GAS WELL	Length of Test	Bbls. Condensate/AMCF	Ciarity of Condensate
	Testing Method (publ. back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (fibut-in)	Choke Sixe
		CF	DIL CONSERVA	.TION DIVISION
1.	CERTIFICATE OF COMPLIANCE		APPROVED JUN 2 8 1983	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Leslie A. Clements Superviser District #	
			TITLE	
	Lace M Nous in		This form is to be filed in compliance with mult 1108. If this is a request for allowable for a newly drilled or despans	
		olwa)	If this is a request to suppose the deviation will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and incompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.	
		erintendent		
	april 11, 1983	ole)		