

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-028784-93-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch "BB" Federal

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Gb/Jackson SR-Q-Gb-SA

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 18, 17-S, 30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 20 1992

2. NAME OF OPERATOR

Phillips Petroleum Company

O. C. D.

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit D, 660' FNL, 617' FWL

14. PERMIT NO.

API No. 30-015-20622

15. ELEVATIONS (Show whether DV, HT, OR, etc.)

3654' RKB, 3644' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Set CIBP and TA wellbore

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Ddu. Bleed off pressure as necessary. NU BOP. PU 2-3/8" workstring. TIH with 3-7/8" bit, casing scraper (4-1/2" 9.5# casing) and 2-3/8" workstring to 2490'. POOH.

RIH with 4-1/2" CIBP on 2-3/8" workstring. Set CIBP at 2460'.

Circulate and load hole with 36 bbls inhibited fluid (fresh water).

Close BOP. Pressure production casing to 500 psig and run a casing integrity test using a pressure recorder. (Must be able to hold this pressure for 15 minutes with a 10% allowable leakoff.)

If test is successful, POOH laying down workstring. Top off casing with inhibited fluid. ND BOP. Secure wellhead with ball valve at surface and SI pending recompletion. (No cement cap required to TA per Shannon Shaw w/Carlsbad BLM)

If casing fails to test, POOH. PU packer. RIH and isolate holes in casing. Establish a rate and pressure and attempt to break circulation to surface up the bradenhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Regul. & Pror. Supervisor

DATE

2/14/92

(915) 368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side