

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC028784 B
2. Name of Operator Marbob Energy Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer Artesia, New Mexico 88210 (505)748-3303	7. If Unit or CA, Agreement Designation NMNM8852SX
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 617 FWL, Sec. 18 T-17-S R-30-E Unit D	8. Well Name and No. Burch Keely Unit #6
	9. API Well No. 30-015-20622
	10. Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA
	11. County or Parish, State Eddy Co., N.M.

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set 4 1/2 CIBP 2450' cap W/35' cement
- 2) Load Hole W/mud
- 3) Perferate 4 1/2 casing at base of salt 875' squeeze W/50 sacks of cement W.O.C. tag
- 4) Perferate 4 1/2 casing at top of salt on 8 5/8 shoe 550' squeeze W/50 sacks of cement W.O.C. Tag
- 5) Perferate 4 1/2 casing at 50' circulate cement to surface

I hereby certify that the foregoing is true and correct

Signed Raymond M. Malchenko Title Supervisor Date 10-28-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

- Wabash Energy Corporation

Bo Fore

Burch Kelly and # 6



8 5/8 496' cement w/ 1005 x 5

C.I.B.P.
Perforations
2488 - 3588

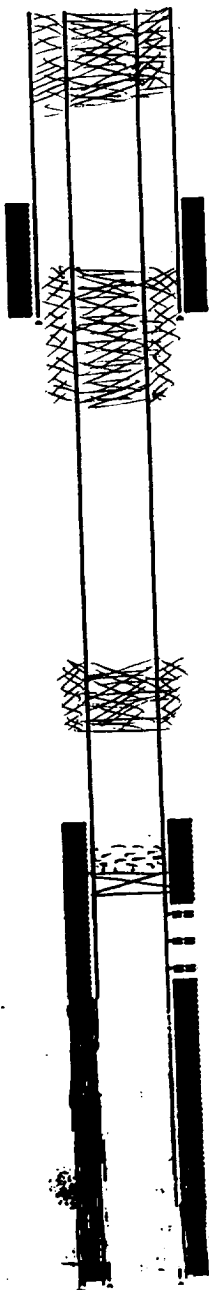
4 1/2 3600' cemented w/ 500 x 5

Wairab Energy Corporation

AFTER

Burch Kooly Unit # 6

Perforate 4 1/2" casing of 50' circulate cement to surface



8 5/8" 496' cemented w/ 100% SUS
Perforate at top of salt or 8 5/8" shoe
dg w/ 50% SUS cement

Perforate at base of salt 875'
dg w/ 50% SUS

C.I.P.P. at 2450' cap w/ 35' cement
Perforations
2488-3588

4 1/2" 3600' cemented w/ 50% SUS