orm 3160-5 June 1990)

## UNITED STATES **DEPARTMEN** F THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Contact No.

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6. If Indian, Allottee or Tribe Name

SUNDRY	NOTICES	AND F	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMI	TIN TRIPLICATE DECEIVED	7. If Unit or CA, Agreement Designation
Type of Well  Gas Well Well Other	UNI O G 400E	Burch Keely Unit 8. Well Name and No.
Name of Operator Marbob Energy Corporation	JAN 2 6 1995	Burch Keely Unit #6
	이儿 GON. DIV. ew Mexico 88210 (505)748 1230 3 을	30-015-20622 10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	Grbg. Jakeson SRQ Grbg. SA
660 FNL 617 FWL, Sec. 18 T-1		Eddy Co., N.M.
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	X Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of start	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form ) ing any proposed work. If well is directionally drilled,

- 1) Tubing Stuck unable to pull any tubing out of hole. Pumped 80 sacks of cement down tubing to bottom attempt to leave cement top at 2400' W.O.C. tag cement top at 2438'
- 2) Perferate 2 3/8 tubing at 4 1/2 casing at base of salt 875' squeeze perferations down tubing cement between 2 3/8 tubing & 4 1/2 casing and 4 1/2 casing and open hole
- between 2 3/8 tubing & 4 1/2 casing and 4 1/2 casing and open hole W.O.C. tag cement top at 690'
  3) Perferate 4 1/2 casing at 550' 8 5/8 casing shoe and squeeze W/50 sacks cement W.O.C. tag cement top at 350'
- 4) Perferate 4 1/2 casing at 8 5/8 at 50' circulate cement to surface W/50 sacks of cement and set P.A. market

Work completed 12/19/94

I hereby certify that the foregoing is true and correct Signed Mayman Da Duby odu	Title	Supervisor	Date	12/19/94
(This space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title		Date	
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## UNTED STATES DEPARTME. OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC028784 B	<b>√</b>
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		SUNDRY NOTICES AND REPORTS ON WELLS
not	use this	form for proposals to drill or to deepen or reentry to a different reservoir.
		Use "APPLICATION FOR PERMIT—" for such proposals

5.	Il	Indian,	Allottee	Of	Tribe	Name

SUBMI	7. If Unit or CA, Agreement Designation	
I. Type of Well    Other   Other   Other   Other	NMNM8852SX  8. Well Name and No.	
2. Name of Operator Marbob Energy Corporation	Burch Keely Unit #6	
Address and Telephone No.		30-015-20622
P.O. Drawer Artesia, New Mexic	10. Field and Pool, or Exploratory Area Grbg Jackson SR Q Grbg SA	
660 FNL 617 FWL, Sec. 18 · T-1	7-S R-30-E Unit D	11. County or Parish, State
	Eddy Co., N.M.	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair  Altering Casing	Water Shut-Off Conversion to Injection

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Set 4 1/2 CIBP 2450' cap W/35' cement
   Load Hole W/mud (9.0 ppg nich.)
   Perferate 4 1/2 casing at base of salt 875' squeese W/50 sacks of cement W.O.C. tag
- 4) Perferate 4 1/2 casing at top of salt on 8 5/8 shoe 550' squeese W/50 sacks of cement W.O.C. Tag
- 5)#Perferate 4 1/2 casing at 50' circulate cement to surface

\* Also, attempt to perf. 85/8" (in addition to 41/2") csg. @ iso' in an effort to place cmt. in 85/8" x 124" annulus from 50' to swrface. sis

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form )

Dispose Water

Federal or State office use) Orig. Signed by Shannon J. Shaw Petroleum Engineer

approval, if any: