

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION

FORM APPROVED  
Bureau No. 1004-0135

Expires: March 31, 1993

Artesia, NM 88210

LC028784B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Burch Keely Unit

8. Well Name and No.

Burch Keely Unit #6

9. API Well No.

30-015-20622

10. Field and Pool, or Exploratory Area

Grbg. Jackson SRQ Grbg. SA

11. County or Parish, State

Eddy Co., N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Marbob Energy Corporation

3. Address and Telephone No.  
P.O. Drawer 217 Artesia, New Mexico 88210 (505)748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 617 FWL, Sec. 18 T-17-S R-30-E Unit D

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Tubing Stuck unable to pull any tubing out of hole. Pumped 80 sacks of cement down tubing to bottom attempt to leave cement top at 2400' W.O.C. tag cement top at 2438'
- 2) Perferate 2 3/8 tubing at 4 1/2 casing at base of salt 875' squeeze perforations down tubing cement between 2 3/8 tubing & 4 1/2 casing and 4 1/2 casing and open hole W.O.C. tag cement top at 690'
- 3) Perferate 4 1/2 casing at 550' 8 5/8 casing shoe and squeeze W/50 sacks cement W.O.C. tag cement top at 350'
- 4) Perferate 4 1/2 casing at 8 5/8 at 50' circulate cement to surface W/50 sacks of cement and set P.A. marker

Work completed 12/19/94

**RECEIVED**

FEB 27 1995

**OIL CON. DIV.**  
**DIST. 2**

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the foregoing is true and correct

Signed Raymond M. Oberlander Title Supervisor

Date 12/19/94

(This space for Federal or State office use)

Approved by Shannon J. Shaw Signed by Shannon J. Shaw  
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date 2/23/95

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side