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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 See Instructions at Bottom of Page 110V - 5 1992

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210

P.O. Box 2088

O. C. D.

Neurolett III	Sai	nta Fe, P	new Me	exico 8/30	4-2000	***** *	pe ben c			
DISTRICT III UOU Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALL	OWAB	LE AND A	UTHORIZ	ZATION				
•					TURAL GA	S	61 ET:			
Operator		Well .			ΦΙΝο. 30-015-20623					
Marbob Energy Corpor			30-013-20023							
Address P. O. Drawer 217, Ar	tesia, NM 88	8210								
Reason(s) for Filing (Check proper box)				Othe	r (Please expla	in)				
New Well	Change in		r of:	Ef	fective :	11/1/92			İ	
Recompletion X	Oil Caringhead Gas	Dry Gas Condensal	ـــــــــــــــــــــــــــــــــــــ							
change of operator give name	illips Petro			v 4001	penbrook	• Odessa	, TX 79	9762		
		Team C	οπραπ	y			<u></u>		· ·	
I. DESCRIPTION OF WELL A	AND LEASE	ng Formation		Kind o	(Lease	Lease No.				
LEASE NAME BURCH C FEDERAL	23		KSON SR Q GRBG SA			ederal or Wee LC-028793C				
ocation						60		17	• •	
Unit Letter H	.:1980	Feet From	The	_N Line	and6	<u>60</u> F ∞	t From The _	Е	Line	
Section 18 Township	17S	Range	30	E , NN	ирм,		EDDY		County	
	PROPUED OF C	II ANID	NATTI	DAT. (245						
II. DESIGNATION OF TRANS	SPORTER OF OIL	ILL AIND		Address (Give	address to wh	ich approved	copy of this for	rm is to be ser	u)	
TA					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	head Gas	or Dry Ga	18 🗔	Address (Giw	e address to wh	ich approved (copy of this for	rm is 10 de sei	u)	
I well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	?			
ive location of tanks.		<u> </u>		1						
this production is commingled with that f	rom any other lease or	pool, give	commingli	ing order numb	xer:				 	
V. COMPLETION DATA	Oil Well	Gar	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -						ii	1		<u></u>	
Date Spudded	Date Compl. Ready to	Prod.		Total Depth			P.B.T.D.			
(levations (I)F, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										
Perforations							Depth Casing	3 21106	,	
	TIRING	CASING	G AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							11-20-60			
							Ch9.00			
								U		
V. TEST DATA AND REQUES	IT FOR ALLOW accovery of total volume	ABLE	مست امروم ا	he equal to ar	exceed ton alle	owable for this	depth or be f	or full 24 how	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	ој года оц	ana musi	Producing Me	ethod (Flow, pu	emp, gas lift, e	ıc.)			
There I there those out them to your							Choke Size			
Length of Test	Tubing Pressure			Casing Press.	ire		CHURE 0126			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bols.			Gas- MCF		
Vernat Liner Draink rest	J., - Doio			<u></u>		· · ·	<u></u>			
GAS WELL					-:-;:::::::::::::::::::::::::::::::::::		reassaice	ondensale		
Actual Prod. Test - MCF/D	Length of Test		Bbls, Conden	sale/MMCF		Gravity of Condensate				
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Clioke Size			
VI. OPERATOR CERTIFIC	ATE OF COME	PLIAN	CE		DIL CON	ISERVA	NOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
Division have been complied with and the is true and complete to the pest of my k	mat me miornizuon giv mowledge and balief.	UII #0016		Date	Approve	d <u>N</u>	<u> </u>	1992		
W/ / M.	10				11					
Chonda Mison				By_		INAL SIGI				
Signature Rhonda Nelson Production Clerk				MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT IF						
Printed Name	71	Title 8-3303	?	Title	SUPE	KVIDUK, I	JIJIRICI	17		
11/2/92		ephone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.