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Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

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See Instructions at Bottom of Pag

## OIL CONSERVATION DIVISION

P.O. Box 2088

AUG 0 6 1993

DISTRICT II P.O. Drawer DD, Atlesia, NM 88210	P.O. B	Box 2088	AUU	i 0 6 1993
Meniblet III		1exico 87504-2088	TION .	2. ( , D.
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZA	KTION <sup>"</sup>	in the second
•	TO TRANSPORT OF	L AND NATURAL GAS	,   Well Air	No.
Denior Marbob Energy Corpor	ation		30-015	5- 20623
		,		
oddress P. O. Drawer 217, Ar	tesia, NM 88210		<del></del>	
Reason(s) for Filing (Check proper box)		X Other (Please explain Change from Lea	) ise to Ui	nit 6
New Well	Change in Transporter of:	From: Burch C	Federal	#23
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Effective 8/1/9		
Change in Operator	Casinghead Gas Condensate	HITCOCIA OF TA		
change of operator give name and address of previous operator				
I. DESCRIPTION OF WELL	AND LEASE		Kind of	Lease No.
Lease Name	Well No. Pool Name, Inch	kson SR Q Grbg SA	StatexF	edetal or Ket
Burch Keely Unit	10 Grbg Jac	KSOII BR Q GLOB BAT	,1	
Location	: 1980 Feet From The	N line and 660	O Feet	From TheELin
Unit Letter H	_ : 1900 Peat From the _			
Section 18 Townshi	p 17S Range 3	OE , NMFM,	Eddy	County
Occura		TIDAL CAR		
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT		ch approved c	opy of this form is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Compar	\ <sup></sup> \	P. O. Box 159, A	rtesia,	NM 82810
Name of Authorized Transporter of Casin	ghead Gas X or Dry Gas	Address (Give address to whi	ch approved o	copy of this form is to be sent)
GPM Gas Corporation		4001 Penbrook, C	dessa,	
If well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	I when	
give location of tanks.		ingling order number:		
If this production is commingled with that	from any other lease or pool, give commi	inging order authors		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res's
Designate Type of Completion	1011 11011			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
) San Operation		Top Oll/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	100 010 020 1 - 3		
				Depth Casing Shoe
Perforations				
	TUBING, CASING AT	ND CEMENTING RECOR	<u>D</u>	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u></u>	Part ID -3
TIOLE SIZE				8-50-53
				ohr name &
				0
V. TEST DATA AND REQUI	EST FOR ALLOWABLE			
OIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and	must be equal to or exceed top all	owable for thi	s depth or be for juit 24 hows.
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pr	ump, gas iyi, i	,
		Casing Pressure		Choke Size
Length of Test	Tubing Pressure	Casing 1100		·
	Oli Bul	Water - Bbls.		Gas- MCI <sup>2</sup>
Actual Prod. During Test	Oil - Bbls.			
				•
GAS WELL	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Lengur or Test	,		Choke Size
Testing Method (pivot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)		Clore 2126
			<u> </u>	
VI OPERATOR CERTIFI	ICATE OF COMPLIANCE	011 CO1	NSERV	ATION DIVISION
and the second second second	aulations of the Cit Couscivation			
and the beam countlied Will 2	no that the intompaton because	Date Approve	ad	AUG 1 1 1993
is the and complete to the best of it	is knowledge and detroit	Date Approve		
JR 1 Un	$\mathcal{N}_{\mathcal{O}}$	B		
Monas /	LSON	- By ORIG	INAL SIGI	NED BY
Signature Rhonda <u>Nelson</u>	Production Clerk		WILLIAM	3
AUG Name 1992 1993	Tide 748-3303	TitleSUPE	RVISOH.	DISTRICT
	Telephone No.	<del>-</del>		
Date				

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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.