

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TR. CATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028793-c

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burch C

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T17S, R29E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL and 1650' FWL, Sec. 23, T17S, R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3597' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Well spudded at 6:15 P.M. 4-23-72.

2. Ran 375' K.B. of 8-5/8" 20# casing as follows:

- Volume of cement equalled 132 cubic feet (100 sacks.).
- Brand of cement was Southwestern Class C with 2% S.C.C.
- Approximate temperature of cement slurry was 70°.
- Formation temperature was 86°.
- After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
- Drilled out cement after standing cemented 12 hours.

3. Ran 3400' K.B. of 4-1/2" 9.5# casing and cemented with 500 sacks cement.

4. Perforated as follows: 2390'-93', 2424'-34', 2757'-59', 2784'-86', 2832'-36', 2833'-46', 3068'-72', 3220'-24', 3330'-35', 3353'-57'.

5. Fraced from 3068' to 3224' with 30,000# sand and 30,000 gallons water.
Acidized from 2757' to 2846' with 8,000 gallons.

Fraced from 2390' to 2434' with 40,000# sand and 40,000 gallons.

6. Fraced from 3330' to 3357' with 30,000# sand and 30,000 gallons water for economic reasons for possible future production. Set drillable bridge & plug @ 3287'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Hallett

TITLE District Superintendent

DATE

June 16, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

REASON FOR APPROVAL, IF ANY:

APPROVED

JUN 19 1972
R. L. Beekman
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to abandon certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.