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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 14 1972
O. C. C.
ARTESIA, OFFICE

Operator	General American Oil Company of Texas		
Address	P. O. Box 416 Loco Hills, New Mexico 88255		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Inc.	Kind of Lease
Burch "G"	23	Grayburg-Jackson	State, Federal or Fee
			Fee LG-028793-a
Location			
Unit Letter	1650	Feet From The	N Line and 1650 Feet From The N
Line of Section	23	Township	17-S Range 29-E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Havajo Refining Co. Pipe Line Division	N. Freeman Ave., Artesia, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company	Phillips Bldg., Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	6	23	17S
			29E
Is gas actually connected?	When		
Yes	6-1-72		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-23-72	5-11-72	3400'	3287'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3597' GL	Grayburg & San Andres	2390'	3250'
Perforations 2390'-2399', 2404'-2404', 2757'-2759', 2784'-2786', 2832'-2836', 2843'-2846', 3068'-3072', 3220'-3224', 3330'-3335' & 3353'-3357'.			Depth Casing Shoe
3400'			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	375' EB	100 sacks
7-7/8"	4-1/2"	3400' EB	300 sacks
	2" EBM	3250'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-1-72	6-1-72	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	---	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
340 Bbls	140	200 Load	280

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
W. E. Walter (Signature) District Superintendent	
June 16, 1972 (Date)	

OIL CONSERVATION COMMISSION JUN 14 1972	
APPROVED	19
BY	W. A. Gressett OIL AND GAS INSPECTOR
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	