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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Attesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

110V - 5 1992

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| orm C-104 levised 1-1-89 ee Instructions t Bottom of Pa | |
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| DISTRICT III | S | anta Pe, New M | exico 8/304-2 | 2088 | | Ö. C. D. | | | |
|--|---|------------------------------|-----------------------------------|-----------------|---|---------------------------|--------------|-------------|--|
| 1000 Rio Brazos Rd., Aztec, NM 87410 | REQUEST F | OR ALLOWAE | BLE AND AU | THORIZ | ZATIOŃ | age ben c | | | |
| I. | | ANSPORT OIL | | | 4S | | | | |
| Operator Marbob Energy Corpor | poration / | | | | Well Air No. 30-015-20625 | | | | |
| Address P. O. Drawer 217, Az | tesia.NM 8 | 18210 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | Other (P | lease expla | iin) | | | | |
| New Well | Change i | n Transporter of: | Effe | ctive | 11/1/92 | | | | |
| Recompletion X | Oil Casinghead Gas | Dry Gas | | | | - - | | | |
| | illips Petro | leum Compan | y, 4001 Pe | nbrook | , Odessa | , TX 797 | 62 | | |
| II. DESCRIPTION OF WELL | | | | | | | | | |
| Lease Name | Well No. Pool Name, Including Formation Kind of XXX | | | | Lease Lease No. LC-028793C | | | | |
| BURCH C FEDERAL Location | 25 | GRBG JACK | CSUN SK Q G | KDG SF | <u> </u> | | 1 10 0 | ,20,730 | |
| Unit LetterF | : 1650 | _ Feet From The | N_ Line and | ıl | 650 Fe | et From The | W | Line | |
| Section 23 Township | 17S | Range 29 | E , NMPM | ſ, | | EDDY | | County | |
| III. DESIGNATION OF TRAN | SPORTER OF C | on, and natu | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | or Conde | nsale | Address (Give add | | | | | rt) | |
| NAVAJO REFINING CO. | | | | | | IA, NM 88 | | | |
| Name of Authorized Transporter of Casing GPM GAS CORPORATION | ghead Gas X | or Dry Gas | | | copy of this form is to be sent) TX 79762 | | | | |
| If well produces oil or liquids, | Unit Sec. | Twp. Rge. | Is gas actually connected? When ? | | | | | | |
| give location of tanks. If this production is commingled with that | from any other lease o | r pool, give comming | ing order number: | | | <u> </u> | | | |
| IV. COMPLETION DATA | Holli ally outer lease o | poor, Brie contains | | | | | | | |
| Designate Type of Completion | Oil We | II Gas Well | New Well W | orkover | Deсреп | Plug Back Sai | me Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready | to Prod. | Total Depth | | <u></u> | P.B.T.D. | | _! | |
| | Name of Producing I | Sometion. | Top Oil/Gas Pay | Ton Oil/Gas Pay | | | Tubing Depth | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Flouding | | • | | | | | | |
| Perforations | | | | | | Depth Casing S | noe | | |
| | TUBING | , CASING AND | CEMENTING | RECOR | D | | | | |
| HOLE SIZE | | UBING SIZE | DEPTH SET | | | SACKS CEMENT | | | |
| 1,022,022 | | | | | | | DOSCA 112:3 | | |
| | | | | | | 1 11-00-00 | | | |
| | | | | | | | cng. q | | |
| | | 7. 11 E | | | | <u> </u> | <u> </u> | | |
| V. TEST DATA AND REQUES | or FOR ALLOW ecovery of total volum | ABLE of load oil and musi | be equal to or exc | eed top all | owable for this | depth or be for | full 24 hour | ·s.) | |
| OIL WELL (Test must be after r Date First New Oil Run To Tank | Date of Test | - | Producing Method | d (Flow, pi | ımp, gas lift, e | tc.) | | | |
| | | | | | | Choke Size | | | |
| Length of Test | Tubing Pressure | Casing Pressure | | | · | | | | |
| Actual Prod. During Test | Oil - Bbls. | | Water - Bbls. | | | Gas-MCF | | | |
| | | | <u> </u> | | | | | | |
| GAS WELL | | | Bbis. Condensate | ммст | | Gravity of Conc | densate | | |
| Actual Prod. Test - MCF/D | Length of Test | Bois, Condensate/White | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | Casing Pressure (Shui-in) | | | Cioke Size | | | |
| The state of the s | ATTE OF COM | DITANCE | <u> </u> | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF COM | FLIGHTU | OIL | - CO1 | ISERVA | ATION DI | VISIO |)N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | 1 | Nou . | | | | | |
| is true and complete to the best of my knowledge and belief. | | | Date A | oprove | d | 10V 1 0 19 | 99 2 | | |
| (U) (U) | | | Date A | ٠,٠٠٠ | | | | _ | |
| Thonda Mi | V Com | | D. | | | וכף מי | | | |
| Signature | | | By | | INAL SIGI | | | | |
| Rhonda Nelson Production Clerk | | | MIKE WILLIAMS | | | | | | |

y they so after batter INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 11/2/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

SUPERVISOR, DISTRICT IF

All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.