

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCopy To
SF.

30-015-20626

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE REGISTRATION AND SERIAL NO. NR -7752
B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR General American Oil Co. of Texas			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 416 Loco Hills, New Mexico 88255			8. FARM OR LEASE NAME Price
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1980' FSL and 1980' FEL, Sec. 7-17S, 30E At proposed prod. zone			9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 2 miles northwest of Loco Hills, N. M.			10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'	16. NO. OF ACRES IN LEASE 200	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA 7-17S-30E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---	19. PROPOSED DEPTH 3620'	20. ROTARY OR CABLE TOOLS Rotary	12. COUNTY OR PARISH Eddy
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3667' GL			13. STATE N.M.
22. APPROX. DATE WORK WILL START* April 14, 1972			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	20#	460'	100 Sacks
7-7/8"	4-1/2"	9.5#	3620'	400 Sacks

We propose to drill this well to 3620' and complete in the Grayburg and San Andres.
All zones indicating porosity will be acidized or sand fraced.

Mud Program: Water and native mud. Will mud up 100' from T. D. to clean hole for logging.

A 10" 3,000# blowout preventer will be used in drilling this hole.

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U.S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Hatter TITLE District Superintendent DATE April 5, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:R L BECKMAN
ACTING DISTRICT SUPERINTENDENT

THIS APPROVAL IS EXTENDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
JUL 18 1972
EXPIRES

APPROVAL DATE

DATE

*See Instructions On Reverse Side

W MEXICO OIL CONSERVATION COMMISS N
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

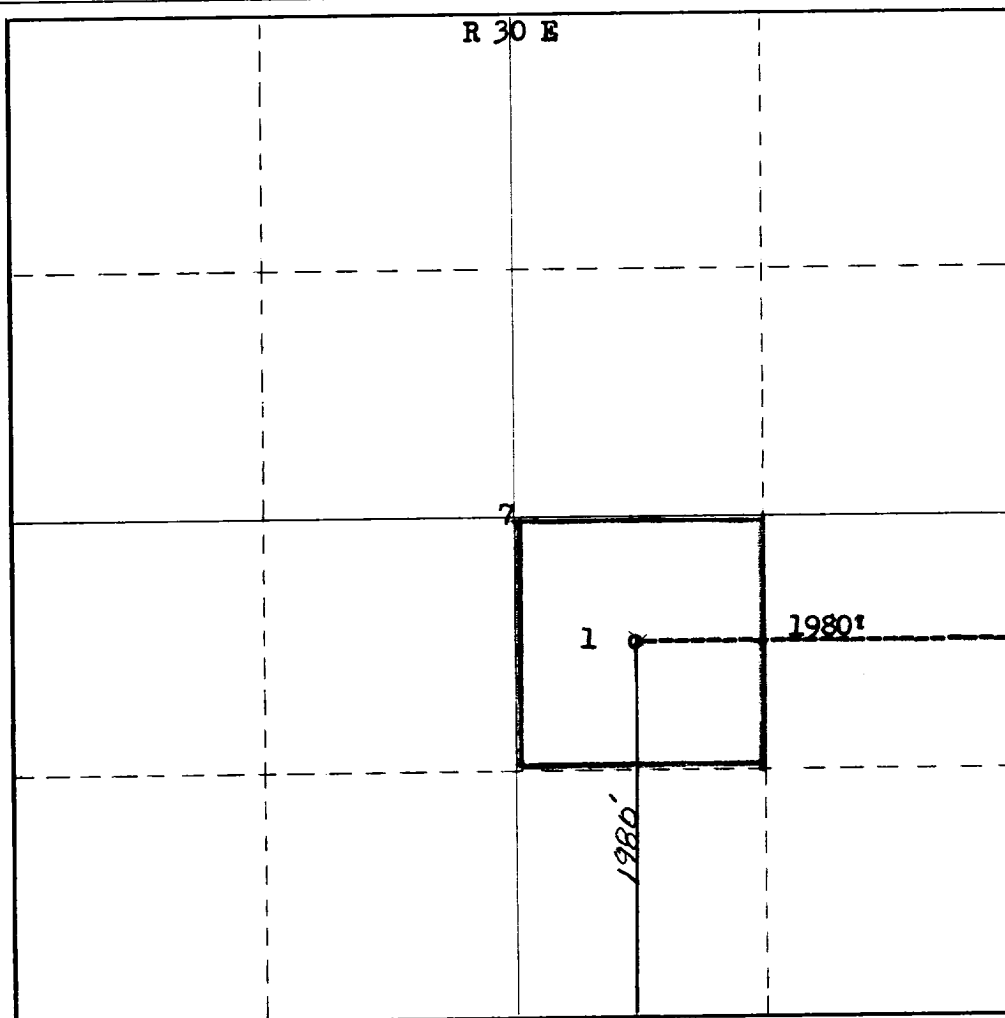
Operator GENERAL AMERICAN OIL COMPANY			Lease PRICE		Well No. 1
Unit Letter J	Section 7	Township 17 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3667	Producing Formation Grayburg & San Andres	Pool Grayburg-Jackson	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name W. E. Walter
Position District Superintendent
Company General American Oil Co., of Texas
Date April 1, 1972

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I hereby certify that the location shown on this plat was plotted from field notes and surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed March 20th, 1972

Registered Professional Engineer and/or Land Surveyor

James H. Brown
Certificate No. 542

1-280

REMOVED