DISTRIBUTION NEW MEXICO OIL CONSERVATION COMM. Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASTED EIVED U.S.G.S LAND OFFICE OIL [RANSPORTER AUG 25 1972 GA\$ OPERATOR O. C. C. PRORATION OFFICE ARTESIA, OFFICE General American Oil Company of Texas P. O. Box 416, Loco Hills, New Mexico 88255 Reason(s) for filing (Check proper box) Other (Please explain) AD GAS MUST NOT BE CASING TEAD ATTER 10-10-72 FLAMED ATTER 20-70-72 \mathbf{x} Change in Transporter of: UNLESS AN EXCEPTION TO R-4070 Dry Gas Recompletion Oil Condensate Change in Ownership IS OBTAINED Ex. 2-78 If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease ell No. -pel Name, Including Formation Lease No. XXXXF ederal XXXXX NM-7752 Price Grayburg-Jackson Grayburg Feet From The ___ 1980 Feet From The S Line and 1980 , NMPM, County Township 17-S Range 30=F 7 Line of Section Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Refining Co. - Pipe Line Division e of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ North Freeman Ave. Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 7 17-S 30-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Gas Well New Well Workover Deepen Plug Back Designate Type of Completion = (X)Date Compl. Ready to Prod. Total Depth F.B.T.D. Date Spudded 5-8-72 6-10-72 3650**.**' 2760 ' Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., 2710 ' Depth Casing Shoe 3667' GL 25821 Grayburg 2582'-2590', 2638'-2643', 2682'-2686'. 28001 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 12-1/4" 8-5/8" 499 ' KB 100 sacks 5-1/2" 2800 ' KB 310 sacks 7-7/8" 2710' 2-3/8" OD EUE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test 8-10-72 Pumping Casing Pressure <u>8-10-72</u> Choke Size Length of Test 24 Hours Actual Prod. During Test Gas - MCF Water - Bbls. Oil - Bbis. TOTM 12 BO Frac load water **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR TITLE

It E Walled	
W. F. Walter (Signature) District Superintendent	
District Superintendent	
(Title)	

(Date)

August 23, 1972

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply