

Form 9-331
(May 1963)

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-019418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLEK AND
SURVEY OR AREA

Sec. 11-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL and 1980' FWL, Section 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate and Treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spotted 250 gallons acid 2900-3400'. Pulled tubing and bit. Perforated 5-1/2" OD casing with one 3/8" hole at 3407', 3465', 3489', 3507', 3521', 3537', 3579', 3615', 3620', 3641', 3646', 3651', 3690', 3711', 3780', 3786', 3791', 3852', 3881' and 3895'—for a total of 20 holes over 488' interval.
2. Ran tubing with packer, packer set at 3337'.
3. Acidized perforations 3407-3895' with 2250 gallons of 15% NE Acid and forty 7/8" ball sealers. Minimum and maximum pressures 1100# to 3400#. Failed to ball out. Overflushed.
4. Swabbed and tested.
5. Treated above perforations down 5-1/2" OD casing 3407-3895' with 35,000 gallons 9# gel brine water; 52,000# 20-40 sand and 1000# rock salt. Flushed; no overflush. Shut in 19 hours to let frac settle.
6. Cleaned out fill inside 5-1/2" OD casing 3913-3938'. Ran 124 joints (3888') of 2-3/8" OD tubing, set at 3896', seating nipple at 3861-62'. Ran rods with pump, set at 3861'.
7. Testing well.

RECEIVED

MAY 19 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Lead Clerk

DATE

May 18, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side