19-331 1963) RED DEP	ं ्र ा ED STATES Artment of the inter	SUBMIT IN TRIPCATE (Other instructions on re- verse side)		u No. 42-R1424.	
DEF	GEOLOGICAL SURVEY	11-11 (case side)	LC-029418 (b		
CI MAY 2	13/2	ON WELLS	6. IF INDIAN, ALLOTTEE		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. WELLS (Do not use this form for proposals.)			£ 1 h		
			7 DNm consider		
			1. UNIT AGREEMENT NA	7. UNIT AGREEMENT NAME	
WELL OTHER NAME OF OPERATOR			8. FARM OR_LEASE NAM	E .	
Skelly Oil Company			Les "C"		
P. O. Box 1351. Midland, Texas 79701 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			9. WELL NO.		
			7	10. FIELD AND POOL, OR WILDCAT	
			Grayburg-Ja		
			11. SEC., T., R., M., OR B		
			SURVEY OR AREA		
1980' FEL and 1980' FWL, Section 11-175-31E			Sec. 11-175-31E		
PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OF PARISH	13. STATE	
	Unkno) WII	red y	NEW MENTO	
Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data		
NOTICE OF	F INTENTION TO:	SUBSE	QUENT REPORT OF:	· 1	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	Efr	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING PERFORATE	and Treat	T* X	
(Other)	CHANGE PLANS	(Other)	ts of multiple completion of		
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