

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029418(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Skelly Oil Company		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		8. FARM OR LEASE NAME Lea "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL and 1980' FNL, Section 11-178-31E At top prod. interval reported below At total depth		9. WELL NO. 7	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
15. DATE SPUDDED 4-22-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-178-31E	
16. DATE T.D. REACHED 4-29-72		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) May 9, 1972		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3955' DF		19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 3970'		21. PLUG, BACK T.D., MD & TVD 3938'	
22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0-3970'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3407-3895' Grayburg-San Andres		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlaterolog-Microlog, Neutron Porosity Log and Dual Laterolog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" OD	24#	610'	11"
5-1/2" OD	15.5, 17 & 20#	3969'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8" OD	3896'	None	
31. PERFORATION RECORD (Interval, size and number) 3407', 3465', 3489', 3507', 3521', 3537', 3579', 3615', 3620', 3641', 3646', 3651', 3690', 3711', 3780', 3786', 3791', 3852', 3881' and 3895'; 3/8", 20 holes, 488' interval.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3407-3895'	2250 Gallons 15% Acid w/ 40 ball sealers.		
3407-3895'	35,000 Gallons Gelled Water, 52,000# 20-40 sand and 1000# rock salt.		
33.* PRODUCTION			
DATE FIRST PRODUCTION May 9, 1972	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-23-72	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---
OIL—BBL. 70	GAS—MCF. 109	WATER—BBL. 4	GAS-OIL RATIO 1557:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) 34.2°
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS 2 copies each of Microlaterolog-Microlog, Neutron Porosity and Dual Laterolog			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. J. LOVE		TITLE Dist. Production Manager	DATE May 31, 1972

*(See Instructions and Spaces for Additional Data on Reverse Side)