N. OF PIES MEC	EIVEG	ر کی ا	_
DISTRIBUTIO			
SANTA FE	1		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	1		
PRORATION OFFICE			

July, 31, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMI. JN

Form C-104

	SANTA FE		1	REQUES	ST FOR ALLOWABLE		ld C-104 and C-11
	FILE		1+		AND	Effective 1-1-	65
}	U.S.G.S.			AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS	
LAND OFFICE RECEIVE						EIVE	
	TRANSPORTER	OIL	 		_	TIVED	
	OPERATOR	GAS	 		Διιο	0.10:	
,	PRORATION OFF	ICE	-		MUG	2 1972	
1.	Operator			J	7	P~.	
		Americ	can Oi	1 Company of Texas	ARTEG	C. C.	
	Address P O Boy	, <u>1</u> 16	T.000	Hills, N. M. 88255		· UFFICE	
	P. O. BOX		•		Other (Please explain)		
	· · · · · · · · · · · · · · · · · · ·	XX	oper box,	Change in Transporter of:	Other (Flease explain)		
	Recompletion				Gas		
	Change in Ownership			Casinghead Gas Cor	ndensate		
'	If change of owners	hin give	e name				
	If change of owners and address of previ						
T T	DESCRIPTION OF	e wet	Y ANITS	I FASE			
11.	DESCRIPTION OF Lease Name	r WEL	L AND	Well No. Pool Name, Including	g Formation Grbg. Kind of L	ease	Lease No.
	Burch C			24 Grayburg-J	ackson & S.A State, Fe	deral or Fee IC	028793-c
	Location			-			-
	Unit Letter	A	660	Feet From The North	Line and 660 Feet Fr	rom The East	
		18	_	wnship 17-S Range	30-E . NMPM.	Eddy	C
	Line of Section	70	Tov	wnship 17-S Range	30-E , NMPM,	money	County
III.	DESIGNATION OF	F TRA	NSPORT	TER OF OIL AND NATURAL	GAS		
,	Name of Authorized	Transpor	rter of Oil	or Condensate	Address (Give address to which a		to be sent)
	Navajo Refi			Strategy Can (V)	N. Freeman Ave., A		to he canel
				singhead Gas 📉 or Dry Gas 🗔	Phillips Building	odessa, Texas	
	Phillips Pe			Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	If well produces oil of give location of tank		8,	H 13 17-S 29E		7-30-72	
	L <u></u>		ngled wit	th that from any other lease or po	ol, give commingling order number:		·
	COMPLETION DA				•		ntu Ditt D
	Designate Typ	e of C	ompletic	on - (X) Gas Wel.	New Well Workover Deepen	n Plug Back Same Re	esrv. Diii. Hesiv.
	Date Spudded		· t	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u> </u>
	6-16-72			7-26-72	36501	3644'	
	Elevations (DF, RKB		R, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3656' GL Grayburg & San Andres 2526'-33', 2622'-28', 2654'-57', 2849'-		s 2526')'-56', 3128-31',3199'- 6	2526' 3595' 56' 3128-31' 3199'- 42 '			
		Perforations 2526 - 33', 2622 - 28', 2634 - 57', 2649 - 56', 3126 - 31', 3199 - 42', Depth Casing Shoe 3246'-49', 3437'-40', 3463'-68', 3616'-23'					
					AND CEMENTING RECORD		
	HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	12-1/4"			8-5/8"	493' KB	100	
	7-7/8"			4-1/2" 2-7/8" OD EUE	3650' KB	550	
		 		4-1/6 UD EUE	3373		
		\ BEGG	upem p	OD ALLOWARIE (T	e after recovery of total volume of load	loil and must be sound to an	arcaed ton allow
٧.	TEST DATA AND OIL WELL	KEQ	ursi f		depth or be for full 24 hours)		The sea top attown
ĺ	Date First New Oil F	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)		
	7-30-72			7-30-72	Flowing	Choke Size	- (+)-
	Length of Test			Tubing Pressure	Casing Pressure 240#	CHORT SIZE	
	24 hours Actual Prod. During	Test		Oil-Bbls.	Water-Bbls.	Gas-MCF	
	210 Barre			150	60 Load	150	
l		****					
	GAS WELL			T	Dhia Cardanana Angon	Complete of Complete or	<u> </u>
	Actual Prod. Test-N	ACF/D		Length of Test	Bbis. Condensate/MMCF	Gravity of Condensat	1/2 1/2
	Testing Method (pito	t, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Ì	, and the manage (pres		- •				
VI.	CERTIFICATE O	ERTIFICATE OF COMPLIANCE		OIL CONSER	RVATION COMMISSIO	DN N	
				Δ116	ABBBOVED AUG 3 1972		
	I hereby certify tha	eby certify that the rules and regulations of the Oil Conservation		APPROVED HUG 5 15/2 , 19			
	ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY W. G. Gressett				
		-				GAS INSPECTOR	
						111	E 1104
	1621	4651 M.1			If this is a request for a	in compliance with RUL illowable for a newly dril	led or deepened
	W. Edwarter	ill	(Signa	ature)	matt this form must be acco	mpanied by a tabulation	of the deviation
	District Sup	erint		•	tests taken on the well in a	n must be filled out comp	
		(Title)			able on new and recomplete	d wells.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.