

N. M. O. C. G. COPY

SUBMIT IN PLICATE\*  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

General American Oil Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 416, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

660' FNL and 660' FEL, Sec. 13, T17S, R29E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

1 1/2 Miles West of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660' FNL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES IN LEASE

1440

19. PROPOSED DEPTH

3600'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START\*

April 25, 1972

23.

3644' GL.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
|              | 8-5/8"         | 20#             | 450'          | 100 sacks          |
|              | 4-1/2"         | 9.5#            | 3600'         | 400 sacks          |

We propose to drill this well to approximately 3600' and complete in the Grayburg & San Andres. All zones indicating porosity will be acidized or sand fraced. Well will be either drilled with air or water. If drilled with air, a control head will be used. If drilled with water and native mud, the hole will be mudded 100' from TD to clean hole for logging and a 10" 3000# blowout preventer will be used.

RECEIVED

APR 18 1972

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*H. E. Malters*

TITLE

District Superintendent

DATE

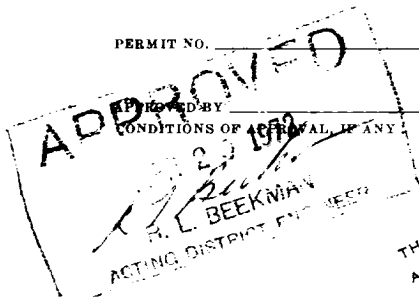
4-17-72

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

DATE



THIS APPROVAL IS RESCINDED THE OPERATION  
ARE NOT COMMENCED WITHIN 3 MONTHS.  
JUL 20 1972  
\*See Instructions On Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

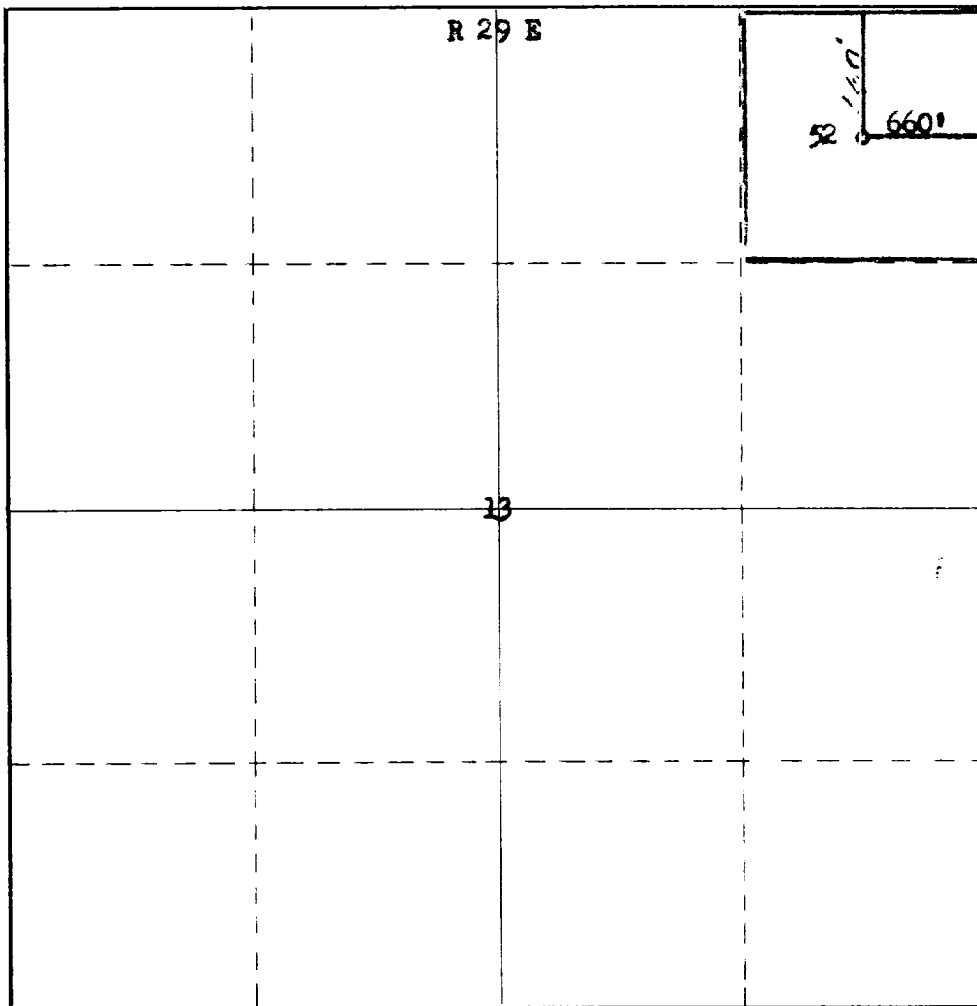
|                                                                                                                              |                                                   |                             |                                 |                                       |                       |
|------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-----------------------------|---------------------------------|---------------------------------------|-----------------------|
| Operator<br><b>GENERAL AMERICAN OIL COMPANY</b>                                                                              |                                                   |                             | Lease<br><b>KEELY "C"</b>       |                                       | Well No.<br><b>52</b> |
| Unit Letter<br><b>A</b>                                                                                                      | Section<br><b>13</b>                              | Township<br><b>17 South</b> | Range<br><b>29 East</b>         | County<br><b>Eddy</b>                 |                       |
| Actual Postage Location of Well:<br><b>660</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>East</b> line |                                                   |                             |                                 |                                       |                       |
| Ground Level Elev.<br><b>3644</b>                                                                                            | Producing Formation<br><b>Grayburg-San Andres</b> |                             | Pool<br><b>Grayburg-Jackson</b> | Dedicated Acreage:<br><b>40</b> Acres |                       |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**W. E. Walter**  
Position  
**District Superintendent**  
Company  
**General American Oil Co.**  
Date  
**April 17, 1972**

**RECEIVED**  
APR 19 1972  
JAMES H. BROWN

Date Surveyed  
**April 15th, 1972**  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No. **242**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600