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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AUG 01 '85

REQUEST FOR ALLOWABLE

AND

O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
ARTESIA, OFFICE

PHILLIPS PETROLEUM COMPANY

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Changed from Phillips Oil Company August 1, 1985
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name Keely C	Well No. 52	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. 028784-C
Location Unit Letter A	660 Feet From The North Line and 660 Feet From The East	Eddy County		
Line of Section 13	T. 17-S	Range 29-E	NMPM.	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company - Pipeline Division	P. O. Box 159 Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit H Sec. 13 Twp. 17S Rge. 29E	Yes August 1, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			8-9-85
			Chg Op Name

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

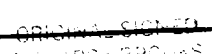
  
(Signature)  
J. B. Rush  
Production Records Supervisor  
(Title)

July 26, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 7 1985, 19

BY   
ORIGINAL SIGNED BY LARRY BROOKS  
TITLE GEOLOGIST

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition. This form must be filed for each pool in multi-