Submit 5 Copies
Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89
See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

NOV - 5 1992

DECORDING PROPERTY   PROJUENT FOR ALLOWABLE AND AUTHORIZATION	DISTRICT III						Ø. C. D.					
TO TRANSPORT OIL AND NATURAL GAS  Weil AFFN: 30-015-22573  Weil AFFN: 3	1000 Rio Brazos Rd., Aziec, NM 87410	REOL	JEST F	OR AL	LOWAB	LE AND A	AUTHORIZ	ZATION "	ment bei	E		
Continue	Ţ											
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Competition   Color   Director   Color   Director   Color   Director   Color   Director   Color   Director						Othe	et (Please expla	iin)				
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Address of generative same philips Petroleum Company, 4001 Penbrook, Odessa, TX 79762  II. DESCRIPTION OF WELL AND LEASE	Recompletion	Oil	<u>_</u>	•			10001	,_,_			i	
THE ADDRESS OF THE CONTROL OF WELL AND LEASE  LAMA NUR  KRELY C FEDERAL  52 GRBG JACKSON SR Q GRBG SA  SANCY Federal GETTY  KRELY C FEDERAL  52 GRBG JACKSON SR Q GRBG SA  SANCY Federal GETTY  LC-028784C  Lcardon  Unit Letter A : 660 Feet From The N Line and 660 Feet Form The E Line  Section 13 Township 178 Range 29E NMPM. EDDY. Country  MILL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Treasporter of OI O O' Continenate Address (Give address to which approved copy of this form is to be sens)  TA  Name of Authorited Treasporter of Calappead Gas Or Dry Gas   Address (Give address to which approved copy of this form is to be sens)  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If the production is commingled with that from any other lease or pool, give committed? When 7  For lections of Lobest  If well produces oil or liquids,  For lection of Lobest  It well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lection of Lobest  If well produces oil or liquids,  For lections of Lobest  If well produces oil or liquids,  For lections of Lobest  If well produces oil or liquids,  For lections of Lobest  If well produces oil or liquids,  For lections of Lobest  If well produces oil or liquids,  For liqui	Change in Operator X	Casinghea	id Gas	Conden	sale 📗							
Lease Name   West No.   Pool Name, teclulating Formation   Section   Lease to Name, Producting   Proceeding   Proceeding   Proceding   P	If change of operator give name and address of previous operator Ph	illips	Petro	<u>leum</u>	Compan	y, 4001	penbrook	, Odessa	, TX 79	762	·	
Lease Name   Section   S	II. DESCRIPTION OF WELL A	ND LE						170	<u> </u>		ara No	
Castion   Cast	Lease I value					Ciala E				A of the Pro-		
Unit Letter A : 660 Feet From The N Line and 6.60 Feet From The E Line  Section 13 Township 175 Range 29E NMFM, EDDY County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transporter of Calinghead Gas or Condensus Address (Give address to which approved copy of this form is to be sens)  TA  Name of Authorited Transporter of Calinghead Gas or Dry Gas Authorited (Give address to which approved copy of this form is to be sens)  If wall produces older liquids, price because of the data.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Flug Back Same Resv Diff Resv Data Specified  Date Specified  Date Compl. Ready to brod.  Topic Diffas Pay  Tubing Depth  Depth Casing Stoce  TUDING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must de after receivery of total volume of food oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  DIE FUN WOOL Dates To Trank  Date of Test  Tubing Pressure  Choke Size  Choke Size  OIL ONSERVATION DIVISION  Date Approved NBV 1 10 1992  Water - Bible.  OIL CONSERVATION DIVISION  Date Approved NBV 1 10 1992  By ORIGINAL SIGNED RY  MIKE WILLIAMS.			52	GKE	SG JACK	SON SK C	GRDG SA	<u> </u>		1_1_0_0	<i>b07040</i>	
Name of Authorized Transporter of Coling		:66	0	_ Feet Fro	on The	N Line	e and6	<u>60</u> F∞	et From The	F	Line	
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Name of Authorited Transporter of Casinglead Gas	Name of Authorized Transporter of Oil					Address (Give	e address to wh	iich approved	copy of this for	n is to be se	n/)	
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Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  LOWABLE  OIL WELL  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Gas WELL  Actual Prod. During Test  Oil - Bbls.  Casing Pressure (Shut-in)  Universe Theory, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Date Approved  NOV 1 0 1992  By Original Signed Inc.  DEPTH SET  Nove Oil Signed Signed  NOV 1 0 1992  By Original Signed Inc.  DEPTH SET  Tubing Pressure Inc.  DEPTH SET  Signature  Ricorden sate Actual Signed Signed  NOV 1 0 1992  By Original Signed Not Inc.  DEPTH SET  Signature  MIKE WILLIAMS  DEPTH SET  Signature  Ricorden sate Actual Proved  NOV 1 0 1992	Designate Type of Completion -	· (X)	1	. ; `	, , , , , , , , , , , , , , , , , , , ,			i i	i			
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OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of object of Test  Date First New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Gas-MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Gas-MCF  Gas-MCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cubic Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and behef.  Signature  Rhondar-Net-son  Production Clerk  Production Clerk  Production Clerk  Production Clerk								Cha Cp				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of object of Test  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  Choke Size  GAS WELL  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and behef.  Signature  Rhondar-Net-son  Production Clerk  Production Clerk  Production Clerk  Production Clerk										<u> </u>	<del></del>	
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Length of Test  Tubing Pressure  Casing Pressure  Choke Size				e of load	oil and must	be equal to of	athod (Flow n	umn eas lift. e	ic.)	Juli 24 710 K	3.7	
Length of Test	Date First New Oil Run To Tank	Date of T	est			Producing ivi	enion (1.10#1 b	<b>υ</b> γφ, <b>გ</b> ∞ .γ., υ				
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Rhonda-Netson  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  NOV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  OURSERVATION DIVISION  By ORIGINAL SIGNED BY  MIKE WILLIAMS  OURSERVATION DIVISION  Date Approved  Date Approved  NOV 1 0 1992	Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
GAS WELL    Actual Prod. Test - MCF/D   Length of Test     Festing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size		<u></u>				<u></u>		· · · · · · · · · · · · · · · · · · ·	L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belter.  Signature  Rhondar-Nelson  Production Clerk  Casing Pressure (Shut-in)  Clocke Size  OIL CONSERVATION DIVISION  Date Approved  NOV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  CHORD DIVISION  By ORIGINAL SIGNED BY  MIKE WILLIAMS	GAS WELL					Toble Conde	Isale/MMCII		Gravity of Co	ndensate		
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  NOV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERWISON DISTRICT IS	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  NOV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERWISON DISTRICT IS	THE OPEN AMON CERTIFIC	ATTE O		DIIAN	JCF					12.4010	\ \ \ \	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved NOV 1 0 1992  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERWISON DISTRICT 19	VI. OPERATOR CERTIFICA	ALE O	- Oil Cours	Langer .	1CL		OIL CON	ISERVA	A HON L	NVISIC	NN	
Signature Rhondar-Neilson Production Clerk Signature Rhondar-Neilson  Date Approved  NUV 10 1997  By ORIGINAL SIGNED BY  MIKE WILLIAMS SUPERMISOR DISTRICT 19	I hereby certify that the rules and regular	that the info	ormation gi	ven above	;			_				
Signature Rhondar-Neilson Production Clerk Signature Rhondar-Neilson Signature Rhondar-Neilson Production Clerk Supprovision District No	is true and complete to the best of my k	nowledge :	and belief.			Date	. Approve	d	NOV 1 0	1992	· · · · · · · · · · · · · · · · · · ·	
Signature Rhonda-Nelson Production Clerk SUBSTRICT IS		Sor					. ,		numa mil	* :		
Rhonda-Nelson Production Clerk MINE WILLIAM DISTRICT N					<del></del>							
The series and the series are series are series and the series are series are series and the series are serie	Rhonda-Nelson Production Clerk					COURTDUICAD DISTRICT M						
Printed Name 11/2/92  748-3303	Printed Name		7.	Tide 1 <i>8</i> = 330	2.3	Title	501	ERVISUR,	DISTRICT	11		
Date Telephone No.	1114174		, .	ュレ ノノに		11						

a comparable destruction of the contraction of the INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.