

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D

c/SP

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
LC-028784-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM88525X

8. Well Name and No.

BURCH KEELY UNIT #5

9. API Well No.

30-015-20629

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GRBG SA

11. County or Parish, State

EDDY N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARBOR ENERGY CORP.

3. Address and Telephone No.

P.O. DRAWER 217, ARTESIA, NM 88210 505-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 13 T-17-5 R-29-E UNIT A 660 FNL 660 FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. **4 1/2 C.I.B.P. at 2540' Set 12-30-91 Cap with 5sxs cement.**
2. **Load hole with mud.**
3. **Perferate 4 1/2 casing at base of salt 975', squeeze with 35 sxs and tag.**
4. **Perferate 4 1/2 casing at top of salt 525', squeeze with 50 sxs of cement. this perforations will also cover the 8 5/8 shoe at 500' and tag.**
5. **Perferate 4 1/2 casing at 50', circulate cement to surface between 4 1/2 and 8 5/8 casing leaving 4 1/2 full.**

RECEIVED

AUG 21 1995

**OIL CON. DIV.
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed **Raymond McDonald**

Title **Superintendent**

Date **8-17-95**

(This space for Federal or State office use)

Approved by **Shannon J. Shaw**

Title **PETROLEUM ENGINEER**

Date **8/17/95**