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	NOTES HER THE 5				
	DISTRIBUTION	-		,	
	SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
	FILE '	RECEIVAEDUEST		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZ FIGH TO TR	AND		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL	-			
	GAS	T. C. E.			
	OPERATOR 2	ARTESIA, OFFICE			
I.	PRORATION OFFICE Operator				
	General American Oil	Company of Texas			
	Address				
	P. O. Box 416 Loco Hills, New Mexico 88255				
		Reason(s) for filing (Check proper box) Other State HEAD GAS MUST NOT BE			
	New Well XX	Change in Transporter of:			
	Recompletion	Oil Dry G			
	Change in Ownership	Casinghead Gas Conde	Casinghead Gas Condensate IS OBTAINED.		
	If change of ownership give name				
	and address of previous owner				
II.	DESCRIPTION OF WELL AND	IFACE			
	Lease Name	Well No. Pool Name, Including F	formation Kind of Leas	e Lease No.	
	Arco	# 1 Grayburg=Jack	State, Federa	,	
	Location			, 0,1330	
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				
	1, , , , 17	150			
	Line of Section 17 To	wnship 17-S Range 30	-E , NMPM,	Eddy County	
ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Navajo Refining Co Pi Name of Authorized Transporter of Ca	pe Line Division	N. Freeman, Artesia, Address (Give address to which appro	New Mexico	
	Name of Authorized Transporter of Ca	singhedd Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
		Unit Sec. Twp. Pge.			
	If well produces oil or liquids, give location of tanks.		Is gas actually connected? Who	en :	
		K 17 17S 30E	No		
	this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		X		
j	Date Spudded 4-26-72	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	6-20-72 Name of Producing Formation	3685' KB Top Oil/Gas Pay	3679 Tubing Depth	
	3657 G.L.	Grayburg and San Andre	1	36381	
	2981'-2983', 3005'-3007', 3068'-3072', 3116'-3122', 3147'-3150', -2/14', 3685'				
	31/2:-3176:, 3348:-3350		CEMENTING RECORD		
ļ	36121-36221=1572412 -3476	P CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	5271 KB	100 Sacks	
	7-7/8"	4-1/2"	3685' KB	450 sacks	
ŀ		2-3/8"	3638' KB		
v l	TEST DATA AND DECUEST FO	OR ATTOWARTE (T	francisco de la contraction de		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	6-23-72	6-23-72	Flow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hours	OU days	Weter Dhi-	ConvCE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gqs - MCF	
i_	403	203	200 Blw		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L					
71. (CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JUN 2 9 1977 . 19		
			BY MACA	way n	
			TITLE OIL AND GAS INSPECTOR		
	1. Lah 11			ompliance with RULE 1104	
	MON M		This form is to be filed in compliance with RULE 1104.		

W. E. Walter (Signature) District Superintendent

(Date)

June 27, 1972

(Title)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.