NM OIL CONS. COMMISSION Drawer ID

orm ARECEIVED BY Budget Bureau No. 42-R1424

UNITED STATES HM 83210

5. LEASE NM-074-936

Arco Fed

9. WELL NO.

6. IF INDIAN, ALLOTTEE OR TOBERANE LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SEP 12 1984

ARTESIA DELICE

GEOLOGICAL SURVEY					
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

DEPARTMENT OF THE INTERIOR

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

well gas well other 2. NAME OF OPERATOR Phillips Oil Company 3. ADDRESS OF OPERATOR 4001 Penbrook St., Odessa, TX. 79762 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: (Unit K) 1980' FS&W lines

AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

10. FIELD OR WILDCAT NAME Grayburg - Jackson (SR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 17, T-17-S, R-30-E

12. COUNTY OR PARISH 13. STATE

New Mexico 14. API NO.

30-015-20631

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3657' GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

(other) Add perforations, acidize, restore to production. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

7-18-84: RU WSU. Installed BOP. Ram csq scraper to 3662' Last tst: pmpt 24 hrs. 3 BO, SBW, 5 MCFPD

Set RBP @ 2400', pkr @ 2390'. spt'd 2 sx sand on RBP. Loaded 41" csg 7-19-84: w/2% KCL wtr, press'd to 500#. Hole est. to be in 8 5/8' csq 60 - 75' fr surface.

7-20-34: Ran 1" tbg between 8 5/8" & 4½" csg - Pmpd 100 sx Class "C" W/ 2% Ca Cl to surface. Circ 15 sx

7-23-84: Ran thg, rods. Installed BOP

7-24-84: Removed pmpg unit & flowline

Subsurface Safety Valve: Manu. and Type ____

18. I hereby certify that the foregoing is true and correct

W. J. Mueller Sr. Engineering DATE August 28. Specialist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVED IF AN 1984

7-25-84: Repaired hole in 8 5/8" csg.

7-26-84: 8 5/8" csg press 140 ps. 18 hr.

7-27-84: Leveled location

7-28-84: thru

7-31-84: WO pulling unit.

8-1-84: Pulled rods. Installed BOP. Pulled tbg. PU RBP on 2 3/8" tbg. Set RBP @ 2400'. Sept'd 2 sx sands on RBP. Press'd csg to 500#. Attempted to pmp dwn 8 5/8" & 4% csg annulus to 800#.

8-2-84: Perf'd $4\frac{1}{2}$ ' csg from 2436 - 3605'.

8-3,4-84: Acidized Gb/SA 3284' - 3605' w/9775 gals 15% NEFE HCL, 2000 gals 7½% NEFE HCL & 1000 gal 10# brine w/additives. Flushed w/ 2% KCL wtr.

8-5-84: Crew off.

8-6-84: WIH w/ 2 3/8" tbg, set @ 3633'. Removed BOP & installed wellhead. Ran 2" x $1\frac{1}{2}$ " x 12' pup & rods.

8-7-84: Started pmp'g unit.

8-3-84: Well pmpd 24 hrs, 10.8BO, 73BW

8-9-34: Well pmpd 24 hrs, 7.8BO, 43 BLW

3-10-84

thru

3-13-84: Pmpd 96 hrs, 37.7 BO, 193.5 BLW.

8-14-84: Pmpd 24 hrs, rec 9.7 BO & 37 BLW.

8-15-84: Pmpd 24 hrs, rec 10.2 BO & 32 EW.

3-16-84: Pmpd 24 hrs, rec 17.7 BO, 17.1 BW.

8-17-84: Pmpd 24 hrs, rec 33.8 PO, 54.6 BW.

8-18-84: Pmpd 24 hrs, rec 28.6 BO, 41.8 BW.

8-19-84: Empd 24 hrs, rec 27.3 BO, 50.7 BW.

8-20-84: Pmpd 24 hrs, no test.

8-21-84: Pmpd 24 hrs, no test.

8-22-84: Changing pmp.

8-23-84: Pmpd 24 hrs, 12.35 BO, 35.18 BW, 78.5 MCFG, 28° gravity from perfs 2436 - 3622'.

Job Complete