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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa.

RECEIVED

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 SEP 07 '90

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

I.	REQ	JEST F	OR A ANSP	LLOWA PORT OI	BLE AND	AUTHOR TURAL G	IZATION [®]	PESIA, OFFIC	Œ		
Operator	,					Well API No.					
SOUTHWEST ROYALTIES, INC.							30-015-20631				
407 N. Big Spring,	Suite	300, M	lidla	nd, TX	79701						
Reason(s) for Filing (Check proper box) New Well				_	Ox	her (Please exp	lain)	·····			
Recompletion	Oil	Change in	Dry G								
Change in Operator		ıd Gas 🔲		_	Е	ffective	Date:	Januar	y 1 . 199	0	
If change of operator give name and address of previous operator	LIPS P	ETROLE	UM C	OMPANY.		enbrook,					
IL DESCRIPTION OF WELL						<u> </u>		,			
Lease Name	Well No. Pool Name, Includin				ing Formation Kind (of Lease	of Lease No.		
Arco Fed	1 Grayburg-C			1 _				Federal or Fee NM-074936			
Location	1	.980			Ca+h	10					
Unit LetterK	_ :	900	Feet F	rom The	South L	ne and19	180 F	et From The	West	Line	
Section 17 Townshi	<u> 17</u> S		Range	30E		ІМРМ,	Edd	У		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IF. AN	ID NATU	TRAT. GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)											
Navajo Refining Company - Pipeline Division					P. O. Box 159, Artesia, New Mexico 88210						
me of Authorized Transporter of Casinghead Gas XX or Dry Gas Continental Oil Company					Address (Give address to which approved copy Box 2197, Houston, TX				py of this form is to be sent)		
If well produces oil or liquids,											
give location of tanks.	<u>I K</u>	17	175	<u> </u>			i				
If this production is commingled with that it. IV. COMPLETION DATA	irom any oth	er leade or	pool, gi	ve comming	ling order nun	ıber:					
Designate Trans of Completion		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		A Pandy to			Total Depth	<u></u>	L	<u> </u>	<u>i</u>		
Date Spudded Date Compt. Ready to Prod.					Total Sopia			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					**			Depth Casing Shoe			
								Depth Cash	ng 200e		
TUBING, CASING AND					CEMENT	NG RECOR	D	-!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
				•	-						
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		L			<u> </u>			
IL WELL (Test must be after re					be equal to o	exceed top allo	mable for this	depth or be	for full 24 hou	75.)	
						ethod (Flow, pu			-/	1.500	
Length of Test	Tubing Pressure				Casing Press			Choke Size	Poste	120-3	
									Choke Size 9 - 14 - 90		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	GAL MCF ENG		
GAS WELL	<u> </u>	<u>.</u>	 .		<u> </u>		-	L			
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conde	mie/MMCF		Gravity of C	Condensate		
osting Method (pitot, back pr.)	Tubing Pres	seure (Shut-	in)		Casing Press	ure (Shut-in)		Choke Size			
J OPERATOR CERTIFICA	ATE OF	COM	TTAN	ice	 			<u> </u>			
/L OPERATOR CERTIFICATE OF COMPLIANCE Lucreby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 1 # 1990						
2					Date	Approve	$d = \frac{Si}{S}$	1714	1330		
S.C. Hann											
Signature Couration Mar.					by_	By ORIGINAL SIGNED BY					
Printed Name Title					MIKE VARLEAUS Title SUPERVISOR DISTRICT IN						
Date Date	415-6	86-7	タメー phone N	Z io.							
Objection of the second difference.		3			11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.