

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

SEP 07 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

P. C. D.  
ARTESIA, OFFICE

Operator SOUTHWEST ROYALTIES, INC. ✓		Well API No. 30-015-20632
Address 407 N. Big Spring, Suite 300, Midland, TX 79701		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) Effective Date: January 1, 1990		
If change of operator give name and address of previous operator PHILLIPS PETROLEUM COMPANY, 4001 Penbrook, Odessa, Texas 79762		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Arco Fed	Well No. 2	Pool Name, Including Formation Grayburg-Jackson-GB-SA	Kind of Lease State, Federal or Fee	Lease No. NM-074936
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 17 Township 17S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2197 Houston, Texas 77001	
If well produces oil or liquids, give location of tanks. Unit K Sec. 17 Twp. 17S Rge. 30E	Is gas actually connected? -	When? -

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size posted ID-3 9-14-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF chg OP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
S. C. Garner  
Printed Name  
S. C. Garner  
Date  
9-5-90  
Telephone No.  
915-686-9927

OIL CONSERVATION DIVISION

Date Approved SEP 14 1990

By ORIGINAL SIGNED BY  
MICK VALLI  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.