

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.Copy 2
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
General American Oil Company of Texas						Arco	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 416, Loco Hills, New Mexico 88255						#3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1980' FNL and 1980' FEL Sec. 17, T17S, R30E						Grayburg-Jackson	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 17, T17S, R30E	
14. PERMIT NO.				DATE ISSUED			
15. DATE STUDDED				19. ELEV. CASINGHEAD			
5-1-72				3671' GL			
16. DATE T.D. REACHED				19. ELEV. CASINGHEAD			
5-5-72				3669'			
17. DATE COMPL. (Ready to prod.)				20. TOTAL DEPTH, MD & TVD			
6-7-72				3697'			
21. PLUG BACK T.D., MD & TVD				22. IF MULTIPLE COMPL. HOW MANY*			
3691'				23. INTERVALS DRILLED BY			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
2521'-3652' Grayburg & San Andres				NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
SWN, GR & Caliper						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
8-5/8"		20#	556' KB	12-1/4"	100 sacks		NONE
4-1/2"		9.5#	3697' KB	7-7/8"	500 sacks		NONE
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" OD EUE	3640'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2521'-24', 2542'-48', 2642'-50', 2740'-50'				DEPTH INTERVAL (MD)			
3046'-49', 3087'-90', 3331'-35', 3397'-3402'				AMOUNT AND KIND OF MATERIAL USED			
3482'-86', 3502'-06', 3636'-40', 3648'-52'				* See Reverse Side			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-11-72		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-11-72	24			472	500	137 Load	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			472	500	137 Load		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Will be sold to Continental							
35. LIST OF ATTACHMENTS							
Logs & Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
J. E. Hallett		District Superintendent				6-27-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 12 1964
U.S. AIR FORCE
HONOLULU, HAWAII