AL. OF COPIES RECEIVED DISTRIBUTION SANTA FE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE

June 27, 1972

(Date)

NEW MEXICO OIL CONSERVATION CC. ISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

PERFIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUN 2 8 1972 O. C. C. ARTESIA, OFFICE General American Oil Company of Texas P. O. Box 416 Loco HIIIs, New Mexico
Reason(s) for filing (Check proper box) 88255 Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 8-11-72 XX New Well Change in Transporter of: Recompletion 011 Dry Gas UNLESS AN EXCEPTION TO R-4070 Change in Ownership Casinghead Gas Condensate IS OBTAINED If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Kind of Lease Lease No. Grbq State, Federal or Fee Argo 3 Grayburg & Jackson 4 S.A. NM-074936 Fed 1980 Feet From The North Line and Unit Letter Feet From The Township , NMPM, Eddy 175 Range JOB III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
| Name of Authorized Transporter of Oil | or Condensate | Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Pipe Line Division
Name of Authorized Transporter of Casinghead Gas ____ or Dry (N. Freeman Ave. Artesia. N. M.
Address (Give address to which approved copy of this form is to be sent) Unit Twp. P.ge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 178 30K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Oil Well Gas Well New Well Same Resty. Diff. Resty. Plug Back Designate Type of Completion - (X) XX XX Date Spudded Date Compl. Ready to Prod Total Depth P.B.T.D 5-1-72 6-7-72 3697' 3691' Tubing Depth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay 3671' GL Grayburg-San Andres 2521' 3640 ' Perforations 2521'-24', 2542'-48', 2642'-50',2740'50',3046'-49',3087'-90', Depth Casing Shoe 3331'-35', 3397'-3402', 3482'-86', 3502'-06', 3436'-40', 3648'-52', TUBING, CASING, AND CEMENTING RECORD 3697' CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE 12-1/4" 556' KB B-5/8" 100 7-7/8" 4-1/2" 3697' KB 500 2-3/8" OD HEH 3640 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 6-11-Flow Choke Size 24 hours
Actual Prod. During Test Gas - MCF Oil-Bbls. Water - Bbls. 609 Bbls. 472 137 Load 500 **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbis, Condensate/MMCF Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE 2 9 1972 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED BY <u>் மிக் க்கிக் க</u>ைப் பக்கொட்ரி இறி This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. District Superintendent (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

CASINGHEAU GAS MUST NOT SE FLARKD AFTER UNLESS AN EXCEPTION TO RESCU IN OBTAINED

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KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL



DRILLING CO., INC. - CIL WELL DRILLING CONTRACTORS

P. O. Box 2055

ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 776-6757
ROSWELL 623-5070

ROBWEL ROBWEL

June 2, 1972

General American Oil Company P. O. Box 416 Loco Hills, New Mexico

Re: ARCO #3

Gentlemen:

The following is a Deviation Survey of the above well:

500' - 1/2° 979' - 3/4° 1479' - 1° 1970' - 1° 2448' - 1° 2947' - 1° 3400' - 1° 3653' - 3/4°

JUN 281972
J. S. GEOLOGICAL SURVEY
ARTESIA. NEW MEXICO

Yours very truly,

WEK BRILLING CO., INC.

Kenneth D. Reynolds

STATE OF NEW MEXICO
COUNTY OF CHAVES

The foregoing was acknowledged before me this day of June, 1972, by Kenneth D. Reynolds.

My Commission Expires:

11.23-75

Notary Public

RECEIVED

JUN 29 1972

C. C. C.
ARTESIA, OFFICE