

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI-
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029020-e	
2. NAME OF OPERATOR General American Oil Company of Texas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 416, Loco Hills, New Mexico 88255		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1650' FNL and 990' FEL, Sec. 22, T 17S, R30E.		8. FARM OR LEASE NAME Parke E	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3658' GL		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T 17S, R 30E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

RECEIVED

SEP 13 1972

O. C. C.

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion or well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Well spudded at 12:30 p.m. 5-20-72.
- Ran 501' KB of 8-5/8" 20# casing as follows:
 - Volume of cement equalled 132 cubic ft. (100 sacks).
 - Brand of cement was Southwestern Class C with 2% CaCl.
 - Approximate temperature of cement slurry was 67°F.
 - Formation temperature was 86°F.
 - After standing cemented for 9 hours compressive strength was 800#. Pressure tested to 400#. Tested OK.
 - Brilled out cement after standing cemented 9 hours.
- Ran 3209' KB of 4-1/2 9.5# casing and cemented with 200 sacks Class H Cement through float shoe and 150 sacks Class H cement through D.V. tool at 2594'.
- Re-cemented through D.V. tool with 200 sacks class C cement. Pumped rubber plug down, closed D. V. tool.
- Drilled out D.V. tool and cement to 5' below float shoe and circulated to T.D. 3600'.
- We perforated as follows: 2721'-28', 2836'-42', 2952'-56', and 3110'-14'.
 - Frac from 3110' to 3114' with 20,000# sand and 20,000 gallons gelled water.
 - Frac from 2836' to 2842' with 20,000# sand and 20,000 gallons gelled water.
 - Frac from 2721' to 2728' with 30,000# sand and 30,000 gallons gelled water.
- Set bridge plug at 2826' and packer at 2300' to squeeze perforations from 2721'-2728' with 200 sacks class C cement with 2% CaCl. Water shut off successful.
- Drilled out cement and retrieved bridge plug.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Hatter

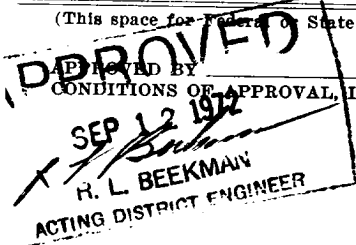
TITLE District Superintendent

DATE 8-28-72

(This space for Federal or State office use)

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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