Form 9-331 C (May 1963)

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SUBMIT IN T

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## **UNITED STATES**

(Other instructions on reverse side)

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J. LEA	C/S	NOPPAN.	A D B	BIAL	NO.

(1.2.2)	UNIII	D SIAIES	CEDIAD			<i>- الاح</i>	DESIGNATIO	2 6 6 Y	AT. NO
	DEPARTMENT	OF THE IN	EKIUK			ă	<u> </u>		BU MV.
	GEOLOG	ICAL SURVEY	•			<u>lÇ</u>	-029413	(P) ===	NAME
	- TOD DEDI ALT TO	O DRILL DE	EPEN OR	PLUG BA	<b>ACK</b>	7.7	DIANS ALLOT	THE THEOLOGY	INAME
APPLICATION	I FOR PERMIT TO	O DRILL, DE	LI LI VI OIL			19 13 ± 13 ± 13 ± 14 ± 15 ±		, <u> </u>	
1. TYPE OF WORK	LL 🗷	DEEPEN 🗌	Pi	LUG BAC	, 🗆 🗎	13.00 13.00 13.00 13.00	AGREEME	" ୁ ୍ ଦୁ <u>ଜୁଣ୍ଡ</u>	<u> </u>
WELL COM	S OTHER		Services 🔀	MULTIPLE		8. Mri	OR BEASIL	NAME:	
2. NAME OF OPERATOR					3	9. Well	L NO.	5 (9 t) 4 ki ji	
Skelly 011 Co	mpany				2	8	. <u> </u>	2	
3. ADDRESS OF OPERATOR					ž.	20. 31	LD AND POOL	, ORE WHILE C	AT
P. O. Box 13	51, Midland, Tex	tes 79701	any State require	ments.*)		៊ីក្	rayburg	-اعداده	n ×
4. LOCATION OF WELL (R At surface	eport location clearly and	In accordance with	,		40	11. 556	SUMPEY OF	OR BEAK 🖫	
1980! VST. and	1980' FWL, Sec.	11-175-31E			à		3 SOM	511 1911 1911	
At proposed prod. 201	ne				ž	1 5 5	c . 11-	L78- <b>IX</b>	ı
		TO MONTH OR POST	OFFICE*		<del>_</del>	₹2. £0	NTY DE PAR	18H -18 81	ATE
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	SEST TOWN OR FOST	022102		<u> </u>				Mexico
			16. NO. OF ACRES	IN LEASE	17. NO. 1	OF ACRES	ASSIGNED	901	
15. DISTANCE FROM PROPOSED* LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		640		TO T	HH WIL	<b>340</b> 3	$\rightarrow x$		
				20. ROTA	RY ORCC	BLE TOOLS			
	POSED LOCATION* DRILLING, COMPLETED,		3970°			~ **	Rotary :	E~ →	
OR APPLIED FOR, ON T	118 12400, ***		3970		<u> </u>	22.	PPROE. DAT	WORK WIL	L START*
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				- 38 (-) (5) (5)	F 3.	1-04	diatel	<i>f</i>
Uni	:novn				<u> </u>	<u> </u>	<del></del>	1 1 5 X	
23.	]	PROPOSED CASIN	G AND CEMENT	ING PROGRA	\M.	7 1	<u> </u>	<del> </del>	
	SIZE OF CASING	WEIGHT PER FO	OT SETTI	NG DEPTH	1		ANTITE OF	MENT	
SIZE OF HOLE	8-5/8**	24#		50'			50		<u>— <del>č.</del> </u>
11"	5-1/2"	15.5#	39	70'			50	<u> </u>	<del></del> -
7-7/8"	3-1/2								บรรุเ
			l						<u> </u>
	,				<u>:</u>	_ <b>i</b> _ {	도 : (1) 1일 : (2) : 도		
_	plug process wil	I he weed fo	n cementing	all str	rings (	of ca	ings	the 5-3	/8" wil
The pump and	plug process will reximately 650'	and coments	d to surface	ce behind	pipe	The	<u>5-1/2</u>	OD co	sing Vi
be set at app	reximately 650' surface and pe	end committee	the Gravbi	urg-San	ndres	at a	Proxim	stely_3	200. to
be comented to	o surrace and pe	errares en		<b>4.7</b>	·			도 : 1 월 년 교 : 18 교급	
3950' and wil	l be stimulated.	•							
				_			0 4 7		

Verbal approval received by telephone from Mr. R. L. Beekman 5-1-72.

MAY 4 1970

RECEIVED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present projective and and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true tertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on Subsurface locations and measured and true tertical depths. Give blowout preventer program, if any. 24

eventer program, if any.	ARTESIA, OFFIC.		
(Signed) C. J. LOVE	Dist. Production M	ADASTY DA	1. 1972
(This space for Federal or State office use)	.4		15 15 15 15 <u>15 1</u>
PERMIT NO.	APPROVAL DEE	10 mm	
APPROVED BY	TITLE ED 3 MON 17	DA	7 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -
APPROVED APPROVE, 15 AND - 12	POR QUAL IS INCE ON AUG 3 1972  AUG 19 10 10 10 10 10 10 10 10 10 10 10 10 10	¥ ¥	
J. BUKNAW TER	NAL ENCED AND		
1 BEEKINING SER	See Instructions On Keverse Side		

## NL MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Lege Operator LEA "C" SKELLY OIL COMPANY Range Unit Letter EPOY 31 EAST 17 SOUTH Actual Footage Location of Wells 1980 feet from the SOUTH feet from the 1980 Dedicated Acreage: Pool Producing Formation Ground Lyvel Elev. 40 Grayburg-Jackson ACITE Grayburg-San Andres Unknown 1. Outline the acreage dedicated to the subject well by colored peacil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of\_consolidation . ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-peoling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the RECEIVE! District Production Manager Compon y Skelly Oil Company 1972 SECTION 11 Date Surveyed APRIL 27 1972 Registered Professional Engineer 676 1000