

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R855.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

LC-029418 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg - Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11-178-31E

12. COUNTY OR
PARISH

Lefcy

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-2-72

16. DATE T.D. REACHED

3-11-72

17. DATE COMPL. (Ready to prod.)

3-23-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3949' D. F.

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG, BACK T.D., MD & TVD

3920'

22. IF MULTIPLE COMPL.,
HOW MANY?

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23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 3950'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3419-3886' Grayburg - San Andres

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Collar Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings run in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	620'	11"	350 Sacks	None
5-1/2" OD	17#	3950'	7-7/8"	1300 Sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" OD	3963'	None

31. PERFORATION RECORD (Interval, size and number)

3419', 3480', 3512', 3524', 3536', 3576',
3582', 3633', 3648', 3662', 3716', 3729',
3788', 3799', 3838', 3886';
(2/8", 16 holes, 467' interval.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3419-3886'	2500 gals. 15% HCl acid and 40 ball sealers.
3419-3886'	35,000 gals. 99 gal brine water; 52,000# 20-40 sand & 3 ball sealers

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
May 23, 1972		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-30-72	24	--	→	62	83	17	1239:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
--	--	→	62	83	17	36°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 copies each of Gamma Ray Neutron Collar Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

(Signed) C. J. LOVE

J. Love Dist. Production Manager

June 12, 1972

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)