

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit 1tr. K, 1980' FSL & 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
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☐  
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☐  
☐

RECEIVED

MAY 11 1979

D. E. D.  
ARTESIA, OFFICE

5. LEASE

LC-029410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

11-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3949' DF

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rig up pulling unit. Pull rods and pump.
2. Tag bottom and clean out well to TD with a bit and scrapper.
3. Run a treating packer and seating nipple on tubing string. Do not set packer.
4. Mix approximately 3 drums of Corexit 7648 Scale Converter with 4 bbls. of fresh water.
5. Spot 10 bbls. of converter out bottom of tubing and set packer.
6. Displace remaining mixture into well at a low rate and low pressure with fresh water. Flush with 13 bbls. of fresh water. Shut well in overnight.
7. Open well next day and acidize with 2000 gals. 7 1/2% HCl with 1 gal. of Corexit 7652. Displace with clean brine with 1 gal. of Corexit 7652.
8. Release packer and run rods. Put well on production and observe for 4 to 5 days. Release rig.
9. Rig back up on well and pull rods and reset packer.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ (CONTINUED) Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE

Area Supt.

DATE

5-9-79

(This space for Federal or State office use)

APPROVED BY

(Orig. Sgd.) ALBERT R. STALL

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 17 1979

CONDITIONS OF APPROVAL, IF ANY: