Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(15/E

SUBMNIT RIP OF The Dist. 2 Expires August 31, 1985

1301ev Si Grand Avenue

Artesia NM RAPSIDESIGNATION AND SERIAL NO.

	LC-029418-B							
SUNDRY NOTIC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
(Do not use this form for propo								
Use "APPLICA	7. UNIT AGREEMENT NAME							
1. GAS O	Lea "C"							
OIL GAS WELL WELL	THER	01232						
2. NAME OF OPERATOR	8. WELL NO.							
The Wiser Oil Company	8							
3. ADDRESS OF OPERATOR	9. API Well No.							
P.O. Box 2568 Hobbs, New	30-015-20641							
4. LOCATION OF WELL (Report location	10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA							
See also space 17 below.) At surface								
At surface	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
1980' FSL & 1980' FWL	Sec. 11-T17S-R31E							
Unit K								
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH 13. STATE					
	3949'DF		Eddy County NM					
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data								
NOTICE OF INTE	NTION TO:	SU:	BSEQUENT REPORT OF:					
Notice of hite								
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL					
ADD A COTT UP S. T.D.E.A.T.	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING					
FRACTURE TREAT	MOLTIFLE CONFILETE							
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	G ABANDONMENT*					
		(Other) Perforate & ac	idize					
REPAIR WELL	CHANGE PLANS	(Note: Report results of	of multiple completion on Well					
(Other)	_	Completion or Recon	npletion Report and Log form.)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)								
12/08/99 Spot 300 gals. 15% NE-FE acid @	3800'. SI well for 24 hrs. MIRU Tyler We	ell Service. ND WH. NU BOP's. T	bg. stuck. Pulled 80,000# & would not work loose.					
12/09/99 Work pipe loose & POH. RIH w/overshot & 114 jts. 2-7/8" EUE tbg. Caught fish. RU Rotary WL. Ran free point tools. Could not get past 3650'. Tbg. plugged. Tbg. free								
@ 3650'. Cut off@ 3648'. RD WL. POH & LD fish.								
12/10/99 RIH w/overshot, bumper sub & 2-7/8" tbg. Caught fish @ 3650'. Jar on fish 1 hr. Pull loose & POH. LD 50' 2-7/8" tbg. Top of fish @ 3700'.								
12/13/99 ND ROP's Replace WH valves.	NU BOP's. RU reverse unit. RIH w/4-3/4"	shoe, 6 jts. 4-1/2" wash pipe, 6 3-1/8	8" DC's & 109 jts. 2-7/8" tbg. Tag fish @ 3698'. Wash					
12/13/99 ND BOP's. Replace WH valves. NU BOP's. RU reverse unit. RIH w/4-3/4" shoe, 6 jts. 4-1/2" wash pipe, 6 3-1/8" DC's & 109 jts. 2-7/8" tbg. Tag fish @ 3698'. Wash over fish to 3838'. Drilled 3838'-3839'. Wash to 3886'. Pull up to 3346'.								
over fish to 3838. Drilled 3838. Wash to 3869. Tall up to 3870. 12/14/99 POH w/2-7/8" tbg., DC'S & wash pipe. RIH w/overshot, bumper sub, DC's & 2-7/8" tbg. Collar @ 3719'. Jar on tbg Tbg. pulled loose. POH. LD fish, 4								
		- 0						
jts. 2-7/8" EUE tbg. & TA. LD w	asn pipe & DC s.	2 SDE (12 holes) & Gravburg f/3479	',80',3512',20',21',24',36',37',64',69',76',82',92',93',					
12/15/99 RU Black Warrior WL & perforate	; Vacuum V3/10, 23, 21, 29, 02 & 08 W	2011 (12 holes) & Glayo = g 20 1	3326'. Test thg. to 5000#. RU Dowell & acidized					
3603',08',24',28',33',34',45' &	59' w/4 SPF (88 holes). RD WL. RIFI W/p	oki. oc 109 jis. 2-1/8 tog. 501 pki. @	tages Good block action. Fair hall action. ATP 2000#@					
Grayburg-Vacuum perfs. 3419'-3	768' w/4000 gals. 15% NE-FE acid w/2250)# rock salt & 140 ball sealers in 13 i	stages. Good block action. Fair ball action. ATP 2000# @					
18. I hereby certify that the foregoing is true an	nd correct.	ACCEPTED FOR						
10.1.1.0.0		ACCEPTED FOR	RECORD Cotobox 25, 2001					
SIGNED _ Mary Qo Tung	TITLE Production T	Tech II	DATE October 25, 2001					
Mary Jó Túrner		+ + NOV 2 2 20	201					
(This space for Federal or State office use)		1 1 100 23 20	001					
APPROVED BY	TITLE	+ + -	TC NATE					
CONDITIONS OF APPROVAL, IF ANY:		ALEXIS C. SWOB	BODA					
		PETROLEUM ENGI	INEER					

*See Instruction On Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE * (Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

BUREAU OF LAND MANAGEMENT reverse side)					5. LEASE DESIGNATION AND SERIAL NO. LC-029418-B			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.)					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAS OTHER WELL WELL					7. UNIT AGREEMENT NAME Lea "C"			
2. NAME OF OPERATOR					8. WELL NO.			
The Wiser Oil Company					8			
3. ADDRESS OF OPERATOR P.O. Day 2568, Hobbs, New Marriag 98240, (505) 202, 0707					9. API Well No. 30-015-20641			
P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)					10. FIELD AND POOL, OR WILDCAT Grayburg Jackson Seven Rivers QN-GB-SA			
At surface 1980' FSL & 1980' FWL Unit K					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-T17S-R31E			
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3949'DF					OUNTY OR PARISH ddy County	13. STATE NM		
16. Check	Appropriate Box to indicate Nat	ture (of Notice, Report, or Othe	r Data				
NOTICE OF INTENTION TO:				BSEQUENT REPORT OF:				
TEST WATER SHUT OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	\vdash		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	L	ABANDONMENT *			
REPAIR WELL	CHANGE PLANS			multiple completion on Well				
(Other) Completion or Recom 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent date					apletion Report and Log form.)			
proposed work. If well is directionally	drilled, give subsurface locations and me	easure	d and true vertical depths for all m	arkers a	.nd zones pertinent to this work.)	•		
	(Continued)							
5 bpm. MTP 2850# @ 5.5 bpm.	ISIP 2150#. 5 min. 2038#. 10 min. 1983	3#. 15	min. 1950#. Tie into flowline. Le	ft well f	lowing to Battery.			
12/16/99 POH w/pkr. RIH w/2-3/8" EUE t	bg. ND BOP's. NU WH. RIH w/rods &	2" x 1·	-1/2" x 12' RHBC pump.					
12/17/99 RDMO. Set American G Series unit. Left well pumping to Lea "C" Battery.								
					Jan A			
					RECE			
			-					
18. I hereby certify that the foregoing is true and correct.								
SIGNED Many Os Juney Mary Jo Turner	TITLE Production Tech II			DA	TE October 25, 2001			
(This space for Federal or State office use)								
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:				DATE				

*See Instruction On Reverse Side