

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Copy 20 2.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR Anadarko Production Company						7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Mills, New Mexico 88255						8. FARM OR LEASE NAME Loco Mills Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FWL and 1980' FWL of Section 17, T. 17-S, R. 30-E Eddy County, New Mexico						9. WELL NO. 3			
14. PERMIT NO.						DATE ISSUED			
15. DATE SPUNDED 5-9-72						16. DATE T.D. REACHED 5-17-72	17. DATE COMPL. (Ready to prod.) 5-27-72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3658 GL	19. ELEV. CASINGHEAD 3657
20. TOTAL DEPTH, MD & TVD 3658		21. PLUG BACK T.D., MD & TVD 3653		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 3658	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 2024-2048, Grayburg 2495-2714, San Andres 3350-3626								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - SN Neutron									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT RECORD	
8 5/8"		24#		480'		12 1/4"		150 sacks	
5 1/2"		15.5#		3657'		7 7/8"		700 sacks	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2"		3635'		3635'		3635'		3635'	
30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2"		3635'		3635'		3635'		3635'	
31. PERFORATION RECORD (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
1) 2024-2048 - .45 - 24 (5) 2704-2714 - .45 - 20					Sea Zone				
2) 2495-2511 - .45 - 16 3006-3010 - .45 - 16					Mudbars ()				
3) 2607-2614 - .45 - 14 (6) 3350-3360 - .45 - 20					At Left.				
2660-2663 - .45 - 9 (7) 3596-3625 - .45 - 30					1,000 Gallons 15% HCL				
2672-2684 - .45 - 12					35,000 Gallons Gelled Water				
					35,000# Sand in each zone.				
33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
5-24-72		Pumping						Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD. N. FOR TEST PERIOD		OIL—BBL.	
5-30-72		24		200		380		1,10 (Load)	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
37		37		37		37		37	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
TEST WITNESSED BY									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
Original signed by									
SIGNED		D. R. Layton				TITLE		District Superintendent	
DATE		May 31, 1972				DATE		May 31, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
<u>QUEEN</u> Queen Sand	2024	2048	Gray to Red Sandstone - Oil	Top Salt	515	
<u>GRAYBURG</u> Loose Hills	2495	2511	Gray Sandstone - Oil	Base Salt	970	
Mohr	2637	2624	Gray Sandstone - Oil	Tansill	1020	
Premier	2673	2714	Gray Sandstone - Oil	Tates	1130	
<u>SAN ANDRES</u> Lower S. A.	3350	3360	Buff Dolomite - Oil	Seven Rivers	1500	
Sub-Moely	3596	3626	Buff to White Dolomite - Oil	Queen	2020	
				Grayburg	2420	
				San Andres	2715	