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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
R E C E I V E D

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAY 31 1972

I. Operator **Anadarko Production Company** **O. C. C.**
Address **ARTEZIA, OFFICE**
P. O. Box 67, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-28-72
UNLESS AN EXCEPTION TO RULE 110 IS OBTAINED

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name B	Well No. 3-17	Pool Name, including Formation Grayburg Jackson	Kind of Lease Federal	Lease No. LC-029342 (b)
Location				
Unit Letter F	1980 Feet From The North Line and 1980 Feet From The West			
Line of Section 17	Township 17-S	Range 30-E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> THE PERMIAN CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 HOUSTON, TEXAS			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4th & Washington, Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 17	Twp. 17-S	Rge. 30-E

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-9-72	Date Compl. Ready to Prod. 5-27-72	Total Depth 3658		P.B.T.D. 3653				
Elevations (DF, RKB, RT, GR, etc.) 3658 GL	Name of Producing Formation Grayburg - San Andres	Top Oil/Gas Pay 2024		Tubing Depth 3635				
Perforations 2024-2048, 2495-2511, 2607-2614, 2660-2663, 2678-2684, 2704-2714, 3006-3010, 3350-3360, 3596-3626		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 3657				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8"	480'		150				
7 7/8"	5 1/2"	3657'		700				
5"	2"	3635'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-28-72	Date of Test 5-30-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 200	Water-Bbls. 410 (Load)	Gas-MCF 380

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
D. R. Layton
(Signature)

District Superintendent
(Title)

OIL CONSERVATION COMMISSION

APPROVED **MAY 31 1972**, 19
BY **W. A. Gracett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-