Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Litergy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION** P.O. Box 2088

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

++517 1992 Santa Fe, New Mexico 87504-2088 

•	T	OTRA	NSPO	ORT OIL	AND NA	TURAL GA	HO	BLEEFER VI	F517 :		
Operator Anadarko Petroleum Corporation							Well	II API No. 30-015-20643			
Address P.O. Drawer 130,	Artesi	a. New	/ Mex	ico 88	3211-013	)					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Change in		rter of:	XX Oth	er (Please explange in 1	•	of stoc	k tanks.		
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL Lesse Name  Loco Hills "B" Fe	12	SE Well No. 3			ng Formation ackson Q	ueen, SA		of Lease Federal occasi		ease No. 29342-b	
Location Unit LetterF	_ : <u>1</u>	980	Feet Fr	om The	North Lin	e and	1980 Fe	et From The	West	Line	
Section 17 Townshi	p 17S		Range	301	E , NI	MPM,			Eddy	County	
II. DESIGNATION OF TRAN				D NATU	RAL GAS		high annual	Leann of this i	orm is to be		
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas											
If well produces oil or liquids, give location of tanks.	Pj	P 9 17S 30			ls gas actually connected? When Yes			August, 1972			
f this production is commingled with that V. COMPLETION DATA	from any othe	,				<u></u>		l n n i	10	hua n	
Designate Type of Completion	- (X)	Oil Well	(	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ale Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casir	ng Shoe		
	TUBING, CASING AND								SACKS CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			ONORO CEMENT		
	ET EAR I	1170	ADI E								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of lo	tal volume	of load	oil and must	be equal to of	exceed top all ethod (Flow, p	lowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test						1 ' 0 '7''	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbls.			Gas- MCF		
GAS WELL						1		18576 7	Conde		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC				NCE		OIL COI	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved			FEB <b>2 1</b> 1992			
Nem Er Such					ORIGINAL SIGNED BY						
Signature  Jerry E Buckles Area Supervisor  Printed Name Title					By MIKE WILLIAMS SUPERVISOR, DISTRICT IT						
February 12, 1992				8−3368 •••.	Intre						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.