

N. M. D. C. C. COPY
I V E D
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-015-20644

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK ARTESIA, DEEP	DRILL ☒	DEEPEN ☐	PLUG BACK ☐
b. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐	SINGLE ZONE ☐ MULTIPLE ZONE ☐		
2. NAME OF OPERATOR Anadarko Production Company			
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' PNL and 1900' PNL of Section 17, T. 17-S, R. 30-E, Eddy County, New Mexico			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles northwest of Loco Hills, New Mexico			
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		17. NO. OF ACRES ASSIGNED TO THIS WELL New Mexico	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 3700'	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3666' GL		20. ROTARY OR CABLE TOOLS Rotary	
23. PROPOSED CASING AND CEMENTING PROGRAM 20-72 or ASAP			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	500'	200 sx.
7 7/8"	5 1/2"	14#	3700'	500 sx.

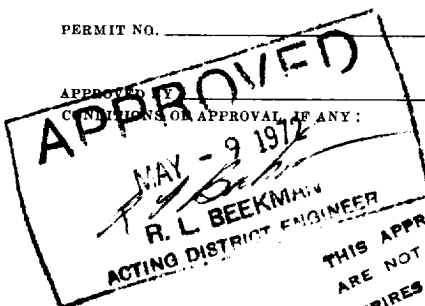
Intend to drill with rotary tools to approximately 500', set and cement 8 5/8" surface casing, let cement set 18 hours and test for shut-off. Drill to 3700', run open hole logs, set and cement 5 1/2" casing. Perforate Porous Grayburg - San Andres zones, stimulate and attempt completion as a producing oil well.

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ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original signed by
SIGNED D. R. Layton TITLE District Superintendent DATE May 4, 1972
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____



THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES AUG - 9 1972
*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

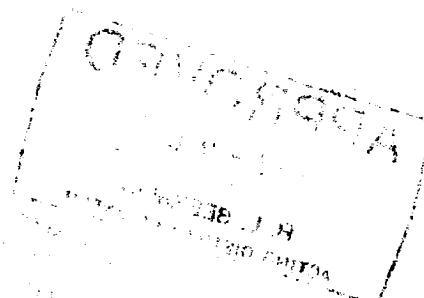
Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYMAY 10 1972
SUBMIT TO FIELD OFFICE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029342 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Anadarko Production Company		8. FARM OR LEASE NAME Loco Hills Federal "B"	
3. ADDRESS OF OPERATOR Box 67 Loco Hills, New Mexico 88255		9. WELL NO. 4-37	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL Sec. 17, T 17 S, R 30 E Eddy County, New Mexico		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 17-17-30	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3666 GL		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Supplemental Information	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Supplemental Information for Notice of Intent to Drill

Mud Program Brine water and native mud from surface to 2000'. At 2000' brinegel will be added to raise viscosity to 34-36 sec. At 2500' starch will be added to reduce water loss to 25-30 cc/sec. At 3500' viscosity will be increased to 36-38 sec. Mud weight of approximately 10.0 ppg will be maintained throughout the drilling operation.

Blowout Control During the drilling operation, the well BHI head will be equipped with a 10" Cameron SS series 900 Double Hydraulic BOP with Payne Closing Unit.

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ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed by D. R. Layton

TITLE

District Superintendent

DATE 5-6-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY - 9 1972
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

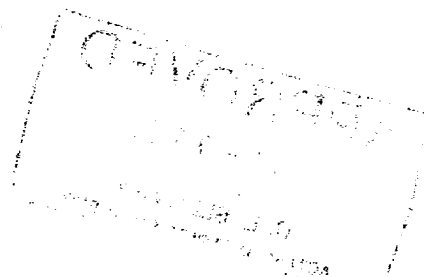
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of putting in any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-685229

947 - 485



W MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

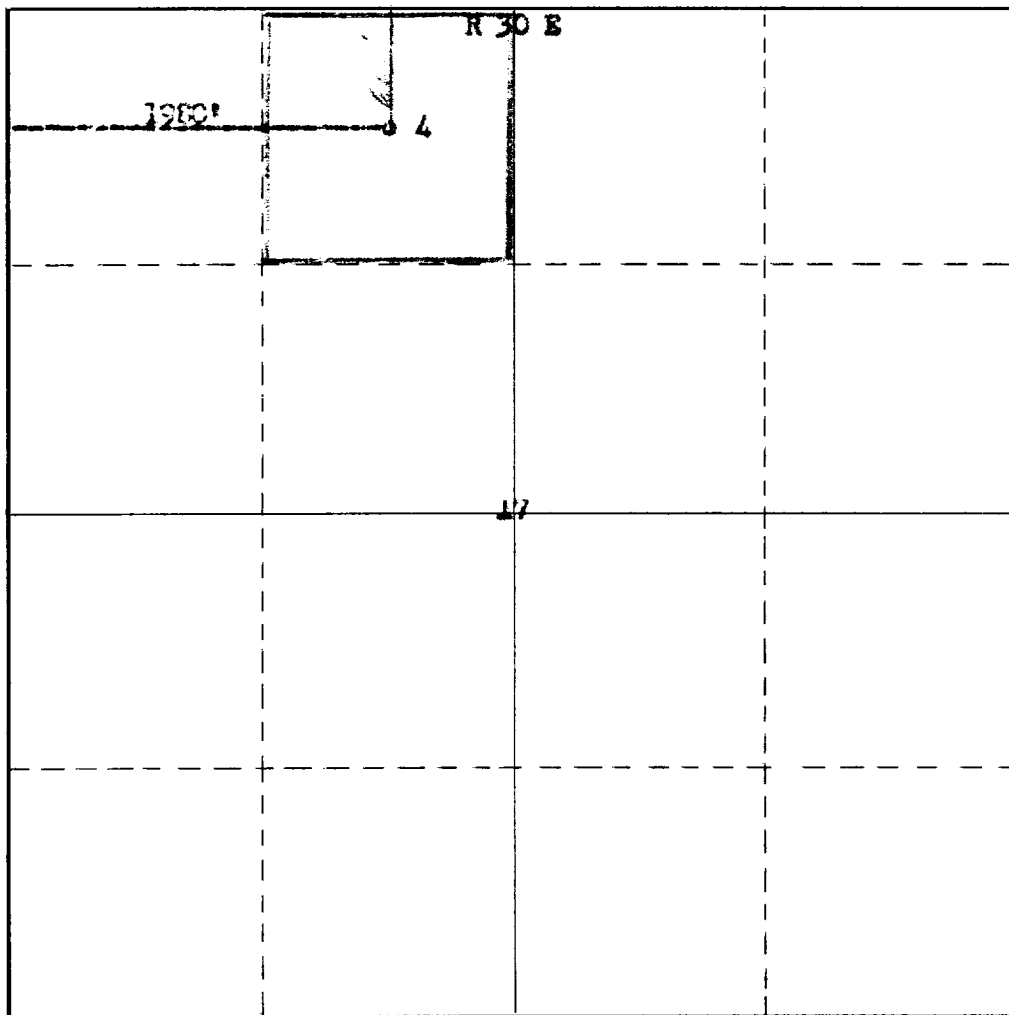
Operator ANADARKO PRODUCTION COMPANY			Lease "B" LOCCHILLS FEDERAL "B"		O.C.D. No. ARTESIA, OFFICE 4-2
Unit Letter .	Section 17	Township .75 South	Range 30 East	County Eddy	
Actual Footage Location of Well: 100 feet from the North line and 1980 feet from the West line					
Ground Level Elev. 3660	Producing Formation CLAYBARE		Pool Grayburg-Jackson		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Robt. Lupton*
Position **District Supt.**
Company **Anadarko Production Co.**
Date _____

RECEIVED LAND SURVEY
U.S. GEOLOGICAL SURVEY
ARTESIA, N.M.
I hereby certify that the well location shown on this plat was located from field notes of regular surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.
JAMES H. BROWN

Date Surveyed **May 5th, 1972**
Registered Professional Engineer and/or Land Surveyor

Certificate No. **542**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500