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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 30 1972

I. Operator Anadarko Production Company O. C. C.
Address ARTESIA, OFFICE
P. O. Box 67, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of: CASINGHEAD GAS MUST NOT BE
Recompletion ☐ Oil ☐ Dry Gas ☐ FLARED AFTER 8-26-72
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ UNLESS AN EXCEPTION TO R-1070
IS OBTAINED
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Loco Hills Federal</u>	Well No. <u>4-17</u>	Pool Name, including Formation <u>Grayburg Jackson</u>	Kind of Lease <u>XXX Federal XXX</u>	Lease No. <u>LC-029342 (b)</u>
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>17-S</u> Range <u>30-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>THE TERMINAL CORP.</u> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1783, Houston, Texas 77096</u>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>Phillips Petroleum Co., 4th and Washington, Odessa, Texas</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>17</u>	Twp. <u>17-S</u>	Rge. <u>30-E</u>
	Is gas actually connected? <u>No</u>		When <u>8-9-72</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>6-6-72</u>	Date Compl. Ready to Prod. <u>6-24-72</u>	Total Depth <u>3700'</u>	P.B.T.D. <u>3693'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3666' GL</u>	Name of Producing Formation <u>San Queen, Grayburg, Andres</u>	Top Oil/Gas Pay <u>2070'</u>	Tubing Depth <u>3675'</u>					
Perforations <u>2070-80 2538-56, 2600-06, 38-52, 76-82, 2742-52 3038-45</u>	Depth Casing Shoe <u>3699'</u>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>478'</u>	<u>150</u>					
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>3699'</u>	<u>850</u>					
	<u>2 3/8"</u>	<u>3675'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>6-26-72</u>	Date of Test <u>6-28-72</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure	Casing Pressure	Choke Size <u>Post 72 6-30-72</u>
Actual Prod. During Test	Oil - Bbls. <u>140</u>	Water - Bbls. <u>150 (Load)</u>	Gas - MCF <u>260</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by D. R. Layton
(Signature)

Area Supervisor
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY D. A. Gressett

TITLE OIL AND GAS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-