			l	
DISTRIBUTION				
SANTA PE		1		
FILE			V	
U.S.G.S.			$\prod_{i=1}^{n}$	
LAND OFFICE				
TRANSPORTER	OIL		I	
	GAS	$\coprod$		
OPERATOR				
PROBATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1 RECEIVED

t	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	KECEIVED			
ŀ	FRANSPORTER OIL			OCT 23 1981			
	GAS			-			
1.	PROMATION OFFICE			O. C. D. ARTESIA, OFFICE			
	Anadarko Production	Company /					
	Address						
	P. O. Box 67, Loco H. Rossen(s) for filing (Check proper box)	ills, New Mexico 8825	Other (Please explain)				
	New Well	Change in Transporter of:	Change to be effe	ective 10-27-81			
	Recompletion	Otl Dry Gas		·			
	Change in Ownership	Casinghead Gas Condens					
	If change of ownership give name and eddress of previous owner						
H.	DESCRIPTION OF WELL AND L		rmation   Kind of Lease	Lease Nc.			
	Loco Hills "B" Federal	4 Grayburg Jac					
	Lecation						
	Unit Letter C : 660	Feet From The North Line	and 1980 Feet From T	west			
	Line of Section 17 Town	nahip 175 Renge 3	OE , NMPM, Eddy	County			
Ш.	DESIGNATION OF TRANSPORT Next of Authorised Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
		any, Pipeline Division	P. O. Rox 150 Artesia	New Mexico 88210			
	Name of Authorized Transporter of Cas	inghead Gas 📆 💢 ar Dry Gas 🗀	Address (Give address to which approv	ed copy of this form is to be sent)			
	Phillips Petroleum Co	Ompany Unit Sec. Twp. Rge.	P.O. Box 666. Odessa. Is gas actually connected? When				
	If well preduces oil or liquids, give location of tanks.	F 17 17S 30E	Yes Un	known			
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, s	give commingling order number:				
•••	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Rest   Diff. Restv			
	Date Soulded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date spensor	Date Compt. Heavy to Floris					
	Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	<u> </u>	Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Tees	Producing Method (Flow, pump, gas li)	s. etc.) Posto3 - 81 NRC			
	Longth of Toot	Tubing Pressure	Casing Pressure	Choke Size			
	Edition of Post			M			
	Actual Fred, During Teet	Ott-Bhis.	Water - Bbis.	Ges-MCF			
		I	<del></del>				
	GAS WELL Actual Pred. Test-MCF/D	Length of Test	Bbls, Condensate/A&CF	Gravity of Condensate			
	ASTRE PIES, 1881-MOP/U	Paritin or rage					
	Teeting Method (pitet, back pr.)	Tubing Pressure (Shot-in)	Cosing Pressure (Shut-in)	Choke Sise			
VI	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation  Complete have been complete with and that the information gives			OCT 2	OCT 2 7,1981			
			APPROVED				
	shove is true and complete to the	best of my knowledge and belief.	DY	or			
		•	TITLESUPERVISOR DISTRICT II				
	$\left(\right)$		This form is to be filed in compliance with RULE 1104.				
		Huchles	Il At to down much be accompt	If this is a request for allowable for a sawly drilled or deepene			
	Sign	inture)	tests taken on the well in accordance with RULE 111.				

Area Supervisor (Tule) October 16, 1981

(Dete)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.