1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROFATION OFFICE Operator	AUTHORIZATION TO FRA	ONSERVATION CO. SSION FOR ALLOWABLE AND WSFORT OIL AND NATURAL G 12 1985 C. D. SIA, OFFICE	Form C-104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65 AS
	Anadarko Petroleum Corporation 🗸			
	P. O. Box 2497 Midland, Texas 79702			
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership X	Change in Transporter of: CII Dry Ga Casinghead Gas Conden	Change in Ownersh	ip Effective:
	If change of ownership give name and address of previous owner	Anadarko Production Comp	any, P. O. Box 2497, Mid	land, Texas 79702
II .	17	Yell No. Pool Name, Including For Grayburg Jacks Grayburg Jacks Description The North Line	i i	or Fee Federal LC029342-
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	
	Navajo Refining Company - Trans. & Supply Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sen			New Mexico 88210 ed copy of this form is to be sent)
	Phillips Petroleum	Unit Sec. Twp. Pge.	is gas actually connected? Whe	74004
	If well produces oil or liquids, give location of tanks.	F 17 17S 30E	<u> </u>	July, 1973
IV.	If this production is commingled wit COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X) Gas Well	New Well Workbyer Deeper.	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Posted ID:3
				9-6-85
				Ely Op Name
		D ALLOWARIE (Taxe must be a	fire recovery of total volume of load oil o	ind must be equal to or exceed top allow-
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) [In Weil I			
	Date First New Oil Run To Tanks	Date of lest		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Pred. During Test	Oil-Bbla.	Water-Bbls.	Gos-MCF
	GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
				TION COMMISSION
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 26 1985	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BYOriginal Signed By Les A. Clements	
			TITLE Supervisor District H	
	Ikai Kanda		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to the design of t	
	(Signature)		II THE STATE OF ACCOMMENDING BY A LADUIBLION OF THE CONTRACTOR	
	Senior Administrative Specialist		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	1/25/85 (Date)		Fill out only Sections 1. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.	