STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION \$ ... .. ..... ..... P. O. DOX 2088 CHAT MINUTION SANTA FE, NEW MEXICO 87501 BANTA FE 7 IL F V.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE AND TRANSPORTER V AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR V PADRATION OFFICE Phillips Oil Company Address P. O. Box 128, Loco Hills, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Lease Name New Well Dry Gas Recompletion Burch C Change in Ownership Condensate Casinghead Gas If change of ownership give name General American Oil Co. of Texas, P. O. Box 128, Loco Hills, NM and address of previous owner Fell No. Pool Name, Including Formation

State Grayburg & State, Federal or Fee Federal DESCRIPTION OF WELL AND LEASE Burch -CC Fed Location 1980 1980 South

17-S

Range

Roe.

Gas Well

: 30E

or Dry Gas

TTwp.

• 19

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Dote of Test

Oll-Bhis.

Tubing Pressure

I enoth of Test

CASING & TUBING SIZE

175

30-E . NMPM.

Is gas actually connected?

Workover

Yes

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Cosing Pressure

Bbls. Condensate/MMCF

Water - Bbla.

Unit Letter

Line of Section

30

Name of Authorized Transporter of Cil X

Phillips Petroleum Company

Designate Type of Completion - (X)

If well produces oil or liquids,

Elevations (DF, RKB, RT., GR, etc.)

HOLE SIZE

Date First New Oil Run To Tonks

Actual Prod. During Test

Actual Prod. Test-MCF/D

TEST DATA AND REQUEST FOR ALLOWABLE

COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Name of Authorized Transporter of Casinghest Gas X

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Navajo Refining Company — Pipeline Division

Unit

n

Form C-104 Revised 10-1-78 RECEIVED JUN 24 1983 O. C. D. ARTEGIA, OFFICE 88255 Lease No. 0287<u>93-</u>C West Feet From The Eddy Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, New Mexico 88210 Acciess (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, Texas 79762 When . August 15, 1972 If this production is commingled with that from any other lease or pool, give commingling order number: Plug Back | Same Res'v. Diff. Res'v. Deepen P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Gravity of Cond Choke Sixe

Cosing Pressure (Ebut-in) Tubing Presewe (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE JUN 2 8 1983 APPROVED I hereby certify that the rules and regulations of the Oll Conservation Original Signed By Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY\_ Supervisor District II TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe Nawke well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle-Field Superintendent april 11,1983 able on new and recompleted wells, Fill out only Sections 1. II. III, and VI for changes of contraction or number, or transporter, or other such thange of condition trurrate Forms C-104 must be filed for each pool in multip