Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

MECEIVEL

Form C-104 See Instructions at Bottom of Pa

DISTRICT II P.O. Drawer DD, Aitesia, NM 88210 AUG 0 6 **1993** Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION C. 1. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015- 20646 Marbob Energy Corporation Address 88210 P. O. Drawer 217, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change from Lease to Unit Change in Transporter of: New Well From: Burch C Federal #27 Dry Gas Oil Recompletion Effective 8/1/93 Caninghead Gas Condensale Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease EustexFederal or Kee Lease Naure Grbg Jackson SR Q Grbg SA <u>188</u> Burch Keely Unit Location __ Line and __1980_ 1980 Feet From The S Unit Letter ____K Eddy County , NMPM, Range 30E 17S_ Township Section 30. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 159, Artesia, NM 82810 Navajo Refining Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Name of Authorized Transporter of Casinghead Gas X 4001 Penbrook, Odessa, TX 79762 GPM Gas Corporation is gas actually connected? When ? Twp. Rge. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE Mame V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensale/MMCF Length of Test Actual Prod. Test - MCF/D Cloke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) losting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved AUG 11 1993 is used and complete to the best of my knowledge and pelief.

m kansantan ni intan isi mismingapan dakarangan an hili inta mismi INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Production

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

By.

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT II

MIKE WILLIAMS

with Rule 111.

Rhonda Nelson

Signature

Printed Name AUG 0 2

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Clerk

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.