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NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED
AUG 25 1972
O.C.C.
ARTESIA, OFFICE

Operator
General American Oil Company of Texas ✓
Address
P. O. Box 416, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☒ Add ~~XXXXXX~~ Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
Hook up Gas on New Well

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name McIntyre G Well No. 2 Pool Name, Including Formation Grayburg & Jackson San Andres Kind of Lease State, Federal or Fee Fed NM-0558581
Location
Unit Letter G ; 1650 Feet From The North Line and 2310 Feet From The East
Line of Section 21 Township 17S Range 30E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Co. Pipeline Division Address (Give address to which approved copy of this form is to be sent)
N. Freeman Ave., Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Phillips Building, Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit B Sec. 21 Twp. 17S Rge. 30E Is gas actually connected? Yes When 7-15-72

If this production is commingled with that from any other lease or pool, give commingling order number: CTB - 241
10-27-72

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. D. Walter (Signature)
District Superintendent (Title)
August 24, 1972 (Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 25 1972
BY W. A. Gueseth
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.