التحجيرين GY AND MINERALS DEPARTMENT FANTA FE FILE U.S.U.S. LAND OFFICE VV OIL THANSPORTER Z PROBATION OFFICE

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

RECEIVED BY AUG 05 1985 O. C. D.

ARTESIA, OFFICE

Separate Forms C-104 must be filed for each pool in mult

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHILLIPS PETROLEUM CO	MPANY,					
4001 Penbrook	Odessa,	Texas 7976				
Reason(s) for filing (Check proper box)			Other (Please	czplain)		
New Well	Change in Tran		Changed			
Recompletion	CISE	Dry Gas	— Luitib	s Oil Comp	any August 1, 1985	
Change in Ownership XX	Cestnghead Ga				· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner	PHILLIPS OII	. COMPANY 4	001 Penbrook	Odessa, T	exas 79762	
DESCRIPTION OF WELL AND I	EASE	Name, including Fo	· · · · · · · · · · · · · · · · · · ·	Kind of Lease	Lease	
McIntyre G	MELL MG. FOO.	ayburg-Jackso		State, Federal	• F•• Federal 0558581	
Location	•		. 2210		east	
Unit Letter G : 16			and 2310	Feet From T	Co	unt
Line of Section 21 T. w	nship 17-S	Range 3	0-Е , ммрм	• Edd	y	_
DESIGNATION OF TRANSPORT	ER OF OIL AN	D NATURAL GAS	S Andrews /Give address	to which approv	ed copy of this form is to be sent,	, -
Name of Authorized Transporter of Cli KXX or Condensate			P O Box 159 Artesia. New Mexico 88210			
Navajo Refining Compa	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 Phillips Petroleum Company			4001 Penbrook Odessa, Texas 79762			
	Unit Sec.	Twp. Rqe.	is gas actually connect			
give location of tanks.	В 21	17S 30E	Yes July 15, 1972			
If this production is commingled wit	h that from any ot	her lease or pool,			Plug Back Same Resty. Diff.	Res
COMPLETION DATA	OILW	ell Gas Well	New Well Workover	Deepen	Plug Back Same Res V. Dill.	• • •
Designate Type of Completion			Total Depth		P.B.T.D.	—
Date Spudded	Date Compl. Read	y to Prod.	1 diai Depin		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		I ubing bepin		
Perforations			<u> </u>		Depth Casing Shoe	
<u> </u>	7110	INC CASING AND	CEMENTING RECO	RD		_
		TUBING SIZE	DEPTH SET		SACKS CEMENT	
HOLE SIZE					Post ID-3	
					Che Do man	
					- LAS OF MARIE	
	<u> </u>		1	ume of land oil	and must be equal to or exceed to	p al
. TEST DATA AND REQUEST F		E (Test must be a able for this de	pth or be for full 24 how Producing Method (Flo	r v /		
Date First New Oil Run To Tanks	Date of Test	·			Choke Size	
Length of Teet	Tubing Pressure		Casing Pressure	•		
Actual Prod. During Test	Oil-Bhie.		Water-Bbis.		Gas-MCF	
	<u> </u>					
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
	Tubing Pressure	(shut-ta)	Casing Pressure (Shr	rt-in)	Choke Size	
Testing Method (pitot, back pr.)	I tubing Pleasure					
. CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION DIVISION	
			APPROVED	AUG 6	1985	
I hereby certify that the rules and regulations of the Oil Conservation		ORIGINAL SIGNED				
I hereby certify that the rules and legislation formation given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY BY BROOKS GEOLOGIST - NMOCD			
			TITLE			
			This form is to be filed in compliance with RULE 1104.			
Rush J. B. Rush			If this is a request for allowable for a newly drifted or deepe			
(Signature)						
Production Records Supervisor			All sections of this form must be litted our completely to			
July 30, 1985			Fill out only Sections I, II, III, and VI to thange of condit			
- · · · · · · · · · · · · · · · · · · ·)ate)		Mell Bame of Bom	C 104 ===	at he filed for each pool in	mult