RECE. ED

N. M. O. C. C. COPY IN INLICATE.

Form approved.

UNITED	STAT	ES
MARYPARATIVE PAT O	F THE	INTERIOR

(Other instructions on reverse side)

30-015-20648

711.11							19418		IAL NO.	
GEOLOGICAL SURVEY						<u> </u>	्रों करके	103 6		
	ARTESIA, DEFICA	O DRILL, I	DEEPEN	OR PLU	G BAC	K	6. ig skd1/	ALLOTTI	E OR TRIB	e name
	ILL 🖺	DEEPEN		PLUG	BACK [7. UNITS AC	REEMERT	NAME	· · · · · · · · · · · · · · · · · · ·
WELL W	AS OTHER		Sines, Zevi		ONE []	S FARM O	R LEASE.NA	<u>라디라</u> (ME 20년 년 (기타 3	·
2. NAME OF OPERATOR Skelly Oil Co	ompany /						9. WELL N	0	- 1 H	
3. ADDRESS OF OPERATOR P. O. Box 13	51, Midland, Tex	cas 79701				23614	9. 10. Vig lo	ARD POOL,	OK WALESC	AT
4. LOCATION OF WELL (R	eport location clearly and	in accordance wit	th any State	requirements.	•)	7	a Gray	Hurg-J	ar Leo	αX
At surface 660 FSL and At proposed prod. zon	1980' FWL, Sec.	11-17S-31E	:			102	a con	, 4., M. 50R INVEY 03. A	BEA &	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICE*			the rife	E. COUNTY	OR PARISI		Mexico
15. DISTANCE FROM PROPOUR LOCATION TO NEARES! PROPERTY OR LEASE ! (Also to nearest dries)	T Line, ft.	- All - Line	16. No. OF	640	SE 17.		ACEES ASS	EMED S	17.1 LLs 17.0 - 32 17.0 - 32	
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	POSED LOCATION* PRILLING, COMPLETED,		19. PROPO	3970'	20.		OR CABLE	TOOLS.	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						9 44 45	ož date w distel	4 1/2	START*
23.	P	ROPOSED CASII	NG AND CI	EMENTING PR	ROGRAM	18 6 7	-	- 	etalle Helita Telephone	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTI	H	:		KI OF CHMI	NT.	
11"	8-5/3"	24#		650'		<u> </u>	_350	<u> 3 / S</u>	1 1 1	<u> </u>
7-7/8"	7-7/8" 5-1/2" 15.5%		3970		· -	- 5850	1		<u> </u>	
			l		1	j ja . E :	를 됐 다. 기술등		17. 17. 17. 17. 17. 17. 17. 17. 17. 17.	ital

The pump and plug process will be used in comenting all strings of casing. The 3-1/29 OD easing be set at approximately 650' and comented to surface behind pipe. The 5-1/29 OD easing will be comented to surface and perforated in the Grayburg-San Andrea at approximately 3200' to 3950' and will be stimulated.

MAY - 51972

L. S. GEOLOGICAE SURVE

ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true inertical depths. Give blowout preventer program, if any.

(Signed) C. J. LOVE	Dist.	Production	Managur	1-11-22-61 1-11-22-61 1-11-23-61	DATE	Hay	I.	1972
(This space for Federal or State office use)				1 B S			1 C	
ADDROVED	JE OPERATION	ÖVAL DATE		2		<u> </u>	9 (4 av.)	: 7 : # ; 6
ACTING DISTRICT FNGINEER ACTING DISTRICT FNGINEER ARE PRESSURE ARE PRESSURE THIS NOT COMMENCED ARE PIRES	116 - 9 1972				To Darre			
ACTING DISTRICT ENGINEER THIS NOT See I	Instructions On	Reverse Side						

EW MEXICO OIL CONSERVATION COMMILLION WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVE 102
Supersedes C-128
Effective 14-65

MAY 10 1972 All distances must be from the outer boundaries of the Section Operator SKELLY OIL COMPANY LEA "C" Unit Letter Section Township 17 SOUTH 31 EAST EDDY Actual Footage Location of Well: 1980 660 feet from the SOUTH line and feet from the Producing Formation Ground Level Elev. Dedicated Acreage: Unknown Grayburg-San Andres Gravburg-Jackson 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. C. J. Love Position District Production Manager Company Skelly Oil Company May 1, 1972 SECTION 11 Date Surveyed APRIL 27, 1972 1980 Registered Professional Enginee 676

1320 1650