

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-029418(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lea "C"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA

Sec. 11-17S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

660' FSL and 1980' FWL, Sec. 11-17S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3942' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Set 5-1/2" casing, perf. & ☒ treat(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Drilled to TD 3950' at 12:15 p.m. 5-20-72.
- 2) Ran 124 fts. (3941') 5-1/2" OD 15.5# and 17# J-55 Cond. "C" casing and set from 9-3950'; Lynes open-hole packer set at 2716'.
- 3) Cemented casing with 1000 sacks Trinity Light Weight with 1/2# celloflakes and 10# salt per sack; and 300 sacks Class "C" with 2% calcium chloride. Pumped plug to 3920'. Cement circulated. WOC 18 hours.
- 4) Tested 5-1/2" casing to 1500# for 30 minutes; held OK.
- 5) Ran Gamma Ray Neutron log 2000-3912'.
- 6) Spotted 500 gals. 15% acid in 5-1/2" OD casing 3878-3369'.
- 7) Perforated 5-1/2" casing with one 3/8" shot at: 3369', 3393', 3450', 3497', 3514', 3544', 3557', 3606', 3622', 3636', 3696', 3742', 3768', 3778', 3820', 3842', 3858', and 3878' (18 holes over 509' interval.)
- 8) Set packer at 3300' and treated above perfs. with 2250 gals. 15% NE acid and 40 ball sealers. Flushed with 38 bbls. lease water.
- 9) Swabbed, recovering no oil.
- 10) Treated above perfs. down casing with 35,000 gals. 9# gelled brine water; 52,000# 20/40 sand and two 7/8" ball sealers. Flushed with 100 bbls. water.
- 11) Set 125 fts. (3878') of 2-3/8" OD tubing at 3890'; mud anchor 3859-3890'; perf. nipple 3856-59'; seating nipple 3855-56'.
- 12) Ran rods, set pump at 3855' and commenced testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

(Signed) D. R. Cope

TITLE

Lead Clerk

DATE

June 1, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
JUN - 5 1972  
R. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side