

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-029418 (b)			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---			
2. NAME OF OPERATOR Skelly Oil Company				7. UNIT AGREEMENT NAME ---			
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701				8. FARM OR LEASE NAME Lea "C"			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1980' FWL Sec. 11-17S-31E At top prod. interval reported below At total depth				9. WELL NO. 9			
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson			
15. DATE SPUDDED 5-12-72				16. DATE T.D. REACHED 5-20-72		17. DATE COMPL. (Ready to prod.) 5-28-72	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3942' D. F.				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3950'		21. PLUG, BACK T.D., MD & TVD 3920'		22. IF MULTIPLE COMPL., HOW MANY* RECEIVED JUN 26 1972		23. INTERVALS DRILLED BY 0-3950'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3369-3878' - Grayburg-San Andres				25. WAS DIRECTIONAL SURVEY MADE? No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron				27. WAS WELL CORED? No			
28. CASING RECORD							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED			
8-5/8"	24#	621'	11"	None			
5-1/2"	15.5 & 17#	3950'	7-7/8"	None			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH-SET (MD)	PACKER-SET (MD)					
2-3/8"	3890'	None					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3/8" shots at: 3369', 3393', 3450', 3497', 3514', 3544', 3557', 3606', 3622', 3636', 3696', 3742', 3768', 3778', 3820', 3842', 3858', 3878'.				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				3369-3878' Eighteen 3/8" holes			
				3369-3878' 2250 gals. 15% NE acid and 40 ball sealers			
				3369-3878' 35000 gals. 9% gelled brine water;			
33. PRODUCTION				52000# 20-40 Sand; 2 ball sealers.			
DATE FIRST PRODUCTION June 2, 1972		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 6-7-72	HOURS TESTED 24	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD ---	OIL—BBL. 60	GAS—MCF. 56	WATER—BBL. 19	GAS-OIL RATIO 933:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL. 60	GAS—MCF. 56	WATER—BBL. 19	OIL-GRAVITY-API (CORR.) 933:1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY ---			
35. LIST OF ATTACHMENTS 2 Copies of Gamma Ray Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. (Signed) C. J. Love SIGNED C. J. Love TITLE District Production Manager DATE June 21, 1972							

*(See Instructions and Spaces for Additional Data on Reverse Side)