Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobes, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico E gy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Rettorn of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUN 0 4 1991

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.							AUTHOR TURAL G			O. C ARTESIA,				
Operator Texaco Exploration and Production Inc.									Well API No. 30 015 20648					
Address											-			
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	W Mexico Oil Casingher	Change is		sporte Gas		_	er (Please exp FFECTIVE (
If above of anomics since name	co Prod	ucing Inc)	P.	. O. Bo	x 730	Hobbs, Ne	ew	Mexico	88240-	2528			
II. DESCRIPTION OF WELL	AND LE								T Wind	of Lease		Lara Na		
Lease Name Well No. Pool Name, Include LEA C 9 GRAYBURG JA							IVS-QN-GB	3-S	State.	Federal or Fe	4 413	Lease No. 210		
Location		<u> </u>				M 677.1	400				WEST			
Unit Letter N	660)			n The SO	OIH Lis	e and	-	F	eet From The	WEST	Line		
Section 11 Township	, 1	75	Rang	_{Re} 3	31E	,N	мрм,			EDDY		County		
III. DESIGNATION OF TRAN	SPORTE			ND	NATU	RAL GAS			.	d af elia	form in to be			
Name of Authorized Transporter of Oil INJECTOR		or Conder	SME			Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR						Address (Giv	ve address to w	vhic	k approved	d copy of this	form is to be	seni)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp		Rge.	is gas actually connected? When				?				
If this production is commingled with that	from any oti	ner lease or	pool, p	give	commingl	ing order num	ber:							
IV. COMPLETION DATA Designate Type of Completion	- (X)	Oil Well		Ga	s Well	New Well	Workover	T	Deepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded						Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay Tubing Depth								
Perforations						De				Depth Casi	Depth Casing Shoe			
TUBING, CASING AND						CEMENTING RECORD				_1	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE CASING & TUBING SIZE					ZE	DEPTH SET					SACKS CEMENT			
		- · · · · · · · · · · · · · · · · · · ·												
		11011	A D F 1											
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR I	ALLUW otol volume	of load	r. d oil	and must	be equal to or	exceed top al	low	able for th	is depth or be	for full 24 ho	ners.)		
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Choke Size								
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	6.	7-91			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF	6 hg	00			
GAS WELL														
Actual Prod. Test - MCF/D Length of Test						Bbla. Condensate/MMCF				Gravity of	Gravity of Condensate			
Sesting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Press		Choke Size	•						
VI. OPERATOR CERTIFIC					CE	(OIL COI	NS	SERV	ATION	DIVISI	ON		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN - 4 1991									
Z.M. Miller					OPICINAL DIO									
Signature K. M. Miller Div. Opers. Engr.					SUPERVISOR, DISTRICT IN									
Printed Name	 	Div. Op	Title		<u></u>	Title	3 1	.	CUA120	אי, DISTR	ICT IV			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.