

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN TRI
(Other instructio
verse side)Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED BY

APR -3 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. O. C. D.

ARTESIA, OFFICE

OTHER

2. NAME OF OPERATOR

Kennedy Oil Co., Inc.

3. ADDRESS OF OPERATOR

P.O. Box 151 Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' FSL Sec. 17, T-17S, R-30E NMPM
860' FWL (SW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3649

5. LEASE DESIGNATION AND SERIAL NO.

NM 074936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McIntyre

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson-SB-4-G-5A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-17S, R-30E NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Squeeze 5 1/2" csg. isolate salt

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Purpose: Squeeze 5 1/2" casing below and above salt to isolate water in salt section.

3-14-85 Set C.I. Bridge Plug @ 1250' +or-. Perforate 5 1/2" csg. with 2 3/8" holes @ 1190', and pumped 110 sx class "C" cement w/ 2% CaCl. Base of salt 1045' est.

3-15-85 Run temperature survey and found cement top @ 900'. Run tracer survey. Hole @ 212' Perforate 5 1/2" csg. @ 454' w/ 2- 3/8" holes and pumped 300 sx cement. Circulated cement between 8 5/8" & 5 1/2" csg., and squeezed 200 sx into salt flow.

3-18-85 Found cement had dropped in annulus of 8 5/8" csg. Established circulation thru perforations @ 454'

Re-cemented annulus thru perfs @ 454' with 120 sx class "C" cement w/ 4% CaCl. Circulated cement @ 450 psi. Closed bradenhead and squeezed alternate slugs of Flow Check and cement thru perfs around 8 5/8" casing shoe and into the salt. Squeeze pressure climbed to 750 psi. Shut in.

3-19-85 Pressure tested casing 5 1/2" w/ 400 #'s. Held OK. Salt now isolated. Drilled cement out @ 433-450', 718-730', & 1170-1190'. C.I. Plug, and chased to 4206. Job complete. Salt now isolated.

The above work was done with verbal permission of Mr. Pete Hinds with BLM, and witnessed by the NM Oil Conservation Commission.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Pres.

DATE 3-19-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 2 1985

*See Instructions on Reverse Side