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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89
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at Bottom of Page EPER 0 1 SAM

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

O. C. D.

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA					TURAL G	AS					
Operator		y							Well A	API No.			
Mack Energy Corporat	ion 🗸												
Address													
P.O. Box 1359, Artes	ia, NM	8821	1-13	359		[V] O.	er (Please exp	lain)	E.E.	Faatisa	2/1/02		
Reason(s) for Filing (Check proper box)		Changa in	Ten	en orter	of:	رعها	nge well			fective		doral	
New Well		Change in	Dry		"		_				tyre re	retar	
Recompletion X	Oil Casinghead	ا م		Gas densate	Ä	το	McIntyre	אט פּ	read	star			
If above of possible size same													
and address of previous operator Kenn	edy Oil	Co.,	Inc	2	Box	151, Art	esia. NM	18	3210				
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name Well No. Pool Name, Include						ing Formation				of Lease		Lease No.	
McIntyre DK Federal 4 Grayburg					urg	Jackson SR QN GB SA			State,	Sikik, Federal of Fee NM 074		74936	
Location													
Unit LetterM	. 660)	Feet	From 7	The S	outh Lin	e and86	0.	Fe	et From The _	West	Line	
												_	
Section 17 Township) 1	7 <u>S</u>	Rang	ge	30E	, N	MPM,	E	<u>ldy</u>			County	
THE DECICAL ATTION OF THE AN	CDADTE	OFO	TT A	NID B	. T. A. PET P. 11	DAT CAC							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		יו עויו.	AIU	Address (Giv	e address 10 w	hich a	proved	copy of this fo	rm is to be se	ent)	
Navajo Refining Comp	P.O. Drawer 159, Artesia, NM 88211												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas							e address to w					nt)	
Conoco, Inc.	لنقب		-,		1 '			t. Midland, TX 79705					
If well produces oil or liquids,	Sec. Twp. Rge.			Rge.	Is gas actuall			When		<u> </u>			
give location of tanks.	Unit O	17	175		30E	Yes			7	/22/74			
If this production is commingled with that f		r lease or											
IV. COMPLETION DATA	•			_									
		Oil Well	\neg	Gas V	Well	New Well	Workover	D	ереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	J				<u> </u>	<u>[</u>			<u></u>			
Date Spudded	. Ready to	Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
N						Depth Casing Sho							
Perforations										 	3 SHOE		
	777	IDDIG	<u> </u>	30.10	ANTO	CEL CELTE	NO DECOR	- D		<u> </u>			
	TUBING, CASING AND									SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				ONONO DEINERT			
													
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	Ē						1			
OIL WELL (Test must be after re					ıd must	be equal to or	exceed top all	owable	for this	depth or be fo	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test					Producing Me	thod (Flow, p	ump, go	ıs lift, e	Ic.)			
						Opsted ID-3							
Length of Test	Tubing Pressure					Casing Pressure				Choke Size 7 3-12-93			
-	_										<i>) '0</i>		
Actual Prod. During Test Oil - Bbls.						Water - Bbis.				Gas-MCF Chg Ef			
•										<u> </u>			
GAS WELL											•		
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
	3												
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIA	NCF	:								
				u (CL	'		DIL CON	ISE	RVA	ATION L	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above													
is true and complete to the best of my knowledge and belief.						Date Approved MAR 1 2 1993							
	, -]	Date	whhiose	u	-HH				
(vice)													
						By ORIGINAL SIGNED BY							
Signature Crissa Carter Production Clerk						MIKE WILLIAMS							
Printed Name Title						Title SUPERVISOR, DISTRICT IS							
3/5/93	(505) 7												
Date		Teler	shone !	No.		I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.