Form C-104 Revised 10-1-78 STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVIS RECEIVED P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501 BANTAFE 11.1 JUN 24 1983 V.1.U.1. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. TRANSPORTER AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE OPERATOR PROBATION OFFICE Coerotos Phillips Oil Company v Address P. O. Box 128 Loco Hills, New Mexico 88255 Other (Please explain) Reason(s) for filing (Check proper box) Change in Lease Name New Well Dry Gas Recompletion McIntyre H Casinghead Gas Condensale Change in Ownership 88255 If change of ownership give name General American Oil Co. of Texas P.O. Box 128 Loco Hills, N.M. and address of previous owner_ I. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease well No. Pool Name, Including Formation Seven State, Federal or Fee Federal NM-0384577 1 Fren Rivers McIntyre-H Fed Location Feet From The South Line and 660 1980 Feet From The Range 30-East Eddy , NMPM, 15 T. waship 17-South Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil X or Condensate P.O. Box 159 Artesia, New Mexico 88210 Navajo Refining Company — Pipeline Division Address (Give address to which approved copy of this form is to Name of Authorized Transporter of Casingheat Gas X Odessa, Texas Phillips Building Phillips Petroleum Company Is gas actually connected? Twp. Rge. ' Unit If well produces oil or liquids, give location of tanks. November 9, 1972 Yes В 21 If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty. Diff. Resty Plug Back Workover Deepen Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Dote of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Wgiet - Bbls. OU-Fible. Actual Prod. During Test GAS WELL Gravity of Condensale Bbis. Condensate/MMCF Langth of Test Actual Prod. Test-MCF/D Chore Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) **DIL CONSERVATION DIVISION** AL CERTIFICATE OF COMPLIANCE APPROVED JUN 2 8 1983 Original Signed 8 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Leslie A. Clements BY. Supervisor District II TITLE _ This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despense Jandell VI. Hawkins well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. Lendell N. Hawkins Field Superintendent All sections of this form must be filled out completely for allow able on new and recompleted wells. (Title) Fill out only Swetting I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition pril 11,1983 Separate Forms C-104 must be filled for each pool in multiple