

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

GENERAL AMERICAN OIL COMPANY OF TEXAS

## 3. ADDRESS OF OPERATOR

P. O. BOX 416 Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

660' FSL and 660' FWL, Sec. 30, T17S, R30E

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2-1/2 Miles West of Loco Hills, N.M.

## 10. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

1115

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

## 19. PROPOSED DEPTH

3400'

## 20. ROBERTS OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3593' GL

## 22. APPROX. DATE WORK WILL START

June 14, 1972

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4"      | 8-5/8"         | 20#             | 490'          | 100 sacks          |
| 7-7/8"       | 4-1/2"         | 9.5#            | 3400'         | 400 sacks          |

We propose to drill this well to 3400' and complete in the Grayburg and San Andres.  
All zones indicating porosity will be acidized or sand fraced.

Mud Program: Water and native mud. Will mud up 100' from T.D. to clean hole for  
logging. A 10" 3,000# blowout preventer will be used in drilling  
this well.

ILLEGIBLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*A. E. Stalter*

TITLE District Superintendent

DATE May 30, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*John R. Kraft*

TITLE DISTRICT ENGINEER

DATE JUN 5 1972

CONDITIONS OF APPROVAL, IF ANY:

THIS PERMIT IS VALID FOR 12 MONTHS.  
AND NOT BE RENEWED WITHOUT A MONTHS.  
EXPIRES 9-5-72

\*See Instructions On Reverse Side

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

JUN 7 1972

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

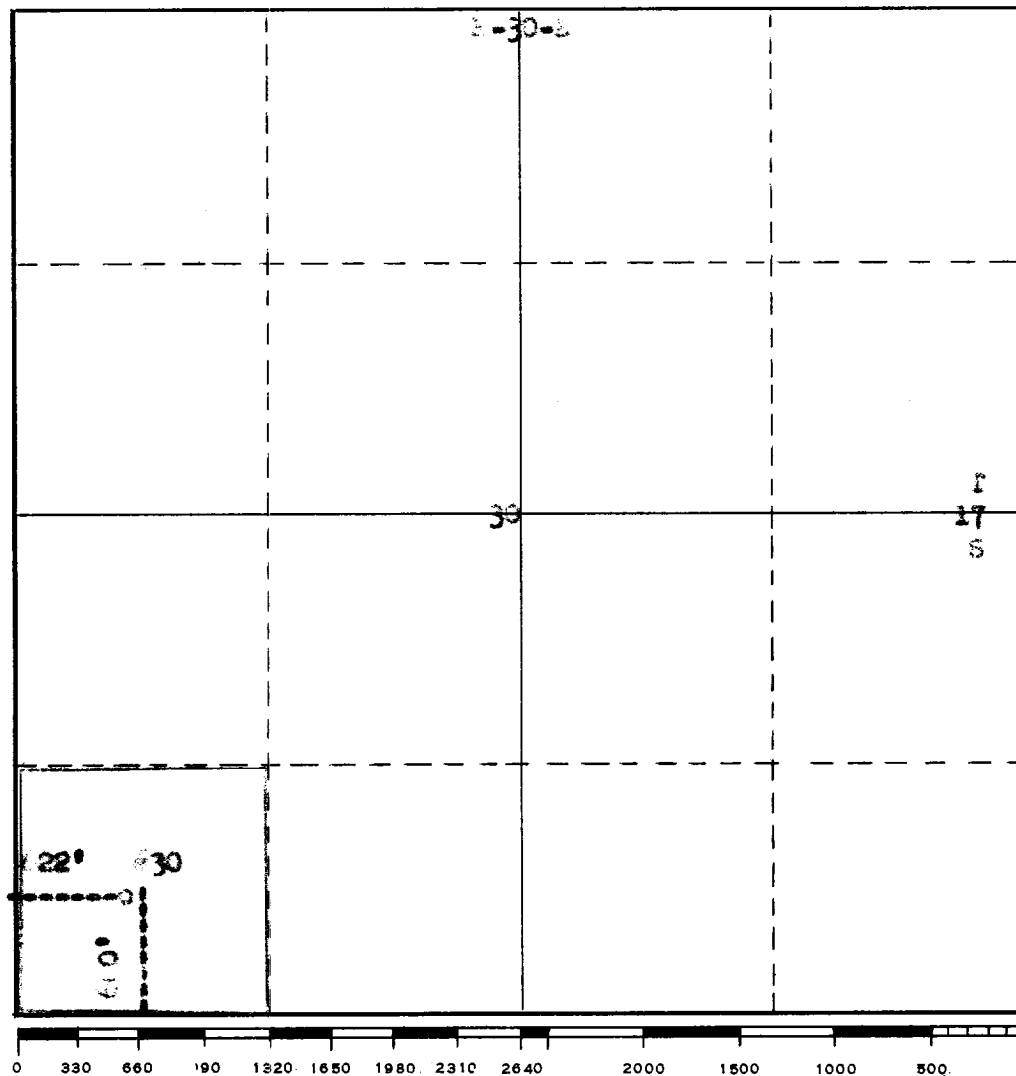
|   |   |                         |                                   |                        |  |
|---|---|-------------------------|-----------------------------------|------------------------|--|
| Operator<br><b>GENERAL AMERICAN OIL COMPANY OF TEXAS</b>  |   |                         | Lease<br><b>ARTESIA, OFFICE</b>   |                        |  |
| Unit Letter<br><b>M</b>   | Section<br><b>30</b>                              | Township<br><b>17-S</b> | Range<br><b>0-E</b>               | County<br><b>Delta</b> |  |
| Actual Footage Location of Well:<br><b>660</b> feet from the <b>South</b> line and <b>22</b> feet from the <b>West</b> line |   |                         |                                   |                        |  |
| Ground Level Elev.<br><b>3593</b>   | Producing Formation<br><b>Grayson, San Andres</b> |                         | Pool<br><b>Greensburg-Jackson</b> |                        | Dedicated Acreage:<br><b>37.65</b> Acres |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. E. Walter*  
Name  
**W. E. Walter**  
Position  
**District Superintendent**  
Company  
**General American Oil Co. of Texas**  
Date  
**May 30, 1972**

**RECEIVED**  
**MAY 8 1972**  
B. S. GEOLOGICAL ENGINEER  
ARTESIA, NEW MEXICO

MAY 27 1972

Date Surveyed  
*[Signature]*  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No.

APPROVED FOR  
ISSUANCE  
DATE 10/10/00  
BY [illegible]

RECEIVED

10/10/00  
10/10/00  
10/10/00