N. US .. SIZE RECEIVED DISTRIBUTION SANTA FE FILE ı.

NEW MEXICO OIL CONSERVATION COMME IN REQUEST FOR ALLOWABLE AND

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMME IN	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
OIL	laure and laure	RESEIVEL	_
TRANSPORTER GAS		LIVE	J
OPERATOR		Alexa	
PRORATION OFFICE		AUG 3 1972	
Operator			
General American Oi	1 Company of Texas	<u> </u>	
	o Udlia Nov. Mandaa 99255	ARTESIA, OFFICE	
Reason(s) for filing (Check proper	o Hills, New Mexico 88255	Other (Please explain)	
New Well	Change in Transporter of:	omer (1 sease explain)	
Recompletion	Oil Dry Go	as T	
Change in Ownership	Casinghead Gas Conde	esute	
If change of amount is nice and	The second secon		
If change of ownership give nam and address of previous owner.			
DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation . Kind of I	ense
Burch "C"		Grayburg	aderal or Fee
Location	30 Grayburg-Jacks	ion & San Andres	LC- 028793-C
Unit Letter M	660 Feet From The South Lin	regard 622 Feet F	rom The West
Line of Section 30	Township T-17S Range	R-30E , NMPM, Edd	ly County
		-	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
	•		
Navajo Refining Com	Casinghead Gas 📆 💮 or Dry Gas 🦳	Address (Give address to which a	pproved copy of this form is to be sent)
Phillips Petroleum	Company		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Phillips Building, (Is gas actually connected?	When
give location of tanks.	0 19 17-S 30-E	Yes	8-1-72
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Flug Back Same Res'v. Diff. Res'v.
Designate Type of Comple		new well well beeper	. Prag Edex Same Hes V. Dill. Hes V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-11-72	7-27-72	2//21	2420
Elevations (DF, RKB, RT, GR, etc.	7-27-72 Name of Producing Formation	3445 Top Oil/Gas Pay	Tubing Depth
3593 GL	Grayburg & San Andres	2702 '	3400 1
Perforations			Depth Casing Shoe
i	', 3144'-51', 3263'-66', 3		3445
32821-861 33291-31 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8=5/8"	512 KB	
7-7/8"	4-1/2"	3445' KB	100 sacks
			430 sacks
		<u>i</u>	
=			oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Preducing Method (Flow, pump, go	as lift, etc.)
8-1-72	8-1-72		(4
Length of Test	Tubing Pressure	Plowing Casing Pressure	Choke Size
24 hours		50#	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
215 barrels	115	100_load	175
	27/	or a Green in	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Sacus = 6/50 at	Gravity of Condensate
Actual Float 1881-Mol/B	20.91. 01 100.	Bata. Condendate Middle	Gravity or Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 4 1972 19	
		BY W. a. Gressett	
•	-	OU AND	GAS INSPERTAGE
_		TITLE OIL AND GAS INSPECTOR	
484. H.		This form is to be filed in compliance with RULE 1104.	
MEMALLO		If this is a request for a	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
m	gnature)	tests taken on the well in a	ccordance with RULE 111.
District Superintend	ient Title)	All sections of this form	must be filled out completely for allow-
August 2, 1972		able on new and recompleted	i wells. [, II, III, and VI for changes of owner,
	Date)	well name or number, or trans	porter, or other such change of condition.
	, and a second s		must be filed for each pool in multiply
· · · · · · · · · · · · · · · · · · ·	response to the second of the	L.completed wells	